



RECEIVED

MAY 26 2010

UNITED STATES **OCD-ARTESIA**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB NO 1004-0137

Expires July 31, 2010

5 LEASE DESIGNATION AND SERIAL NO

NMNM0467933

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resrv
Other

6 INDIAN ALLOTTEE OR TRIBE NAME

N/A

7 UNIT AGREEMENT

N/A

8 FARM OR LEASE NAME

Dale H. Parke B Tr. C #25

2 Name of Operator

Premier Oil & Gas, Inc.

3 Address

P.O. Box 1246
Artesia, NM 88211-1246

3a Phone No (include area code)

575-748-2093

9 API WELL NO

30-015-36894

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 280' FNL & 2300' FEL, Unit B (NWNE)

10 FIELD NAME

Loco Hills; Glorieta-Yeso

11 SEC T. R. M. OR BLOCK AND SURVEY
OR AREA 15 T 17S R 30E

12 COUNTY OR PARISH

Eddy

13 STATE

NM

At top prod. Interval reported below

Same

At total depth

Same

14 Date Spudded

2/28/10

15 Date T.D. Reached

3/6/10

16 Date Completed

4/20/10

☐ D & A

☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)*

3700'

GR

3712'

KB

18 Total Depth

MD

6150'

TVD

6150'

19 Plug back T.D.

MD

6130'

TVD

6130'

20 Depth Bridge Plug Set

MD

TVD

21 Type Electric & other Logs Run (Submit a copy of each)

DLL, DSN

22 Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	352'		450 sx		0	None
11"	8 5/8" J55	24#	0	1320'		500 sx		0	None
7 7/8"	5 1/2" J55	17#	0	6143'		1025 sx		0	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5710'	N/A						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf Status
A) Yeso	4513'	5640'	5450-5640'		20	Open
B)			5022-5295'		20	Open
C)			4513-4734'		20	Open
D)						

26 Perforation Record

27 Acid, Fracture Treatment, Cement Squeeze, Etc

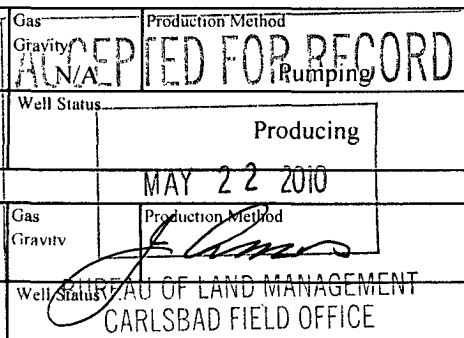
Depth Interval	Amount and Type of Material
5450-5640'	Acidz w/2600 gal 15% NEFE; Frac w/207615# sand & 172099 gal fluid
5022-5295'	Acidz w/3200 gal 15% NEFE; Frac w/259290# sand & 204306 gal fluid
4513-4734'	Acidz w/3200 gal 15% NEFE; Frac w/210630# sand & 162920 gal fluid

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
4/21/10	4/28/10	24	→	40	52	231	N/A	N/A	Rumpling
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A	N/A	→					Producing	

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						



MW2

28b Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (include Aquifers)				31 Formation (Log) Markers	
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries					
Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
Yates	1288'	1587'		Rustler	272'
Seven Rivers	1588'	1973'		Top of Salt	520'
Bowers	1974'	2198'		Bottom of Salt	1136'
Queen	2199'	2627'		Yates	1288'
Grayburg	2628'	2923'		Seven Rivers	1588'
San Andres	2924'	3025'		Bowers	1974'
Lovington	3026'	4368'		Queen	2199'
Glorieta	4369'	4475'		Grayburg	2628'
Yeso	4476'	6150'		San Andres	2924'
				Lovington	3026'
				Glorieta	4369'
				Yeso	4476'
					TD 6150'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

☒ Electrical/Mechanical Logs (1 full set required)	☐ Geologic Report	☐ DST Report	☐ Directional Survey
☐ Sundry Notice for plugging and cement verification	☐ Core Analysis	☒ Other	Inclination Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis Title Agent

Signature  Date 5/4/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction