

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
1. WELL API NO. 30-015-37690										
2 Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN										
3 State Oil & Gas Lease No										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5 Lease Name or Unit Agreement Name 6 Well Number						
7 Type of Completion ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				9. OGRID 14049 11 Pool name or Wildcat Seven Rivers; Yeso ☒						
8. Name of Operator Marbob Energy Corporation				10 Address of Operator P.O Box 227 Artesia, NM 88211-0227						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	36	19S	25E	D	480	North	330	West	Eddy
BH:										
13. Date Spudded 4/4/10	14 Date T D Reached 4/9/10	15 Date Rig Released 4/11/10		16 Date Completed (Ready to Produce) 5/18/10		17 Elevations (DF and RKB, RT, GR, etc) 3451' GR				
18 Total Measured Depth of Well 3360'		19. Plug Back Measured Depth 3192'		20 Was Directional Survey Made? No		21. Type Electric and Other Logs Run DSN, DLL				
22 Producing Interval(s), of this completion - Top, Bottom, Name 2953-3094' Yeso										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		32#		945'		12 1/4"		350 sx		0
7"		23#		3360'		8 3/4"		400 sx		0
24. LINER RECORD						25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	3164'				
26 Perforation record (interval, size, and number) 3279-3283' (5) 3214-3218' (5) 2953-2957', 3034-3038', 3090-3094' (15)					27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3279-3283' Acdz w/500 gal 15% NEFE 3214-3218' Acdz w/500 gal 15% NEFE 2953-3094' Acdz w/1500 gal 15% NEFE; Frac w/71100# sand & 55127 gal fluid					
28 PRODUCTION										
Date First Production 5/24/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 5/26/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 62	Gas - MCF 0	Water - Bbl 193	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
29 Disposition of Gas (Sold, used for fuel, vented, etc) Will Be Sold						30 Test Witnessed By Mike Shannon				
31 List Attachments Logs & Inclination Report										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature: <u>Stormi Davis</u>			Printed Name: <u>Stormi Davis</u>			Title: <u>Production Assistant</u>			Date: <u>5/27/10</u>	
E-mail Address: sdavis@marbob.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Tubb	T. Point Lookout	T. Elbert
T. San Andres 956'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2448'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Rustler	T. Morrison	
T. Drinkard	T. Bowers	T. Todilto	
T. Abo	T. Lovington	T. Entrada	
T. Wolfcamp	T. Yeso 2639'	T. Wingate	
T. Penn	T. Tubb	T. Chinle	
T. Cisco-Canyon	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology