

Submit 1 Copy To Appropriate District Office
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-26827
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NDDUP Unit
8. Well Number 130
9. OGRID Number 025575
10. Pool name or Wildcat Dagger Draw; Upper Penn, North

RECEIVED
 JUN - 8 2010
 NMOCD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter N : 660 feet from the South line and 1980 feet from the West line
 Section 30 Township 19S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3554'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIATION WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. NU BOP. Rig up any safety equipment as needed. No casing recovery will be attempted.
2. Set a CIBP at 7583' with 35' cement on top. This will place a plug over open Canyon perforations.
3. Spot a 264' cement plug from 5404'-5668'. This will leave a plug across the Abo and Wolfcamp tops.
4. Spot a 140' cement plug from 3404'-3544'. This will leave a plug across Bone Spring top.
5. We do not know where the TOC is a CBL was pulled from TD to 5000' and still showed good cement at 5000'.
6. Perforate at 2210'. Pressure test perforations to 500 psi, if they hold pressure spot a 120' cement plug inside casing, if not spot a 120' cement plug inside and outside casing from 2090'-2210'. WOC and tag plug, reset if necessary. This will leave a plug across Glorieta top.
7. Perforate at 1179'. Pressure test perforations to 500 psi, if they hold pressure spot a 150' cement plug inside casing, if not spot a 150' cement plug inside and outside casing from 1029'-1179'. WOC and tag plug, reset if necessary. This will leave a plug across surface casing shoe
8. Perforate at 150'. Tie on to casing and spot a 150' cement plug inside and outside casing from 0-150'. WOC and tag plug, reset if necessary. This will leave a surface plug.
9. Remove all surface equipment and weld dry hole marker per regulations.

Due to the volume of wells we currently have plans to plug, both State/Fee and Federal, Yates Petroleum respectfully requests a time frame of 1 year to have commenced plugging operations and for this notice of intent to be in affect

Spud Date: Rig Release Date:

* Required. CMT Plug at D.U. Tool. 50' below + 50' Above Plug #3. 5668'-5351'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE June 4, 2010

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

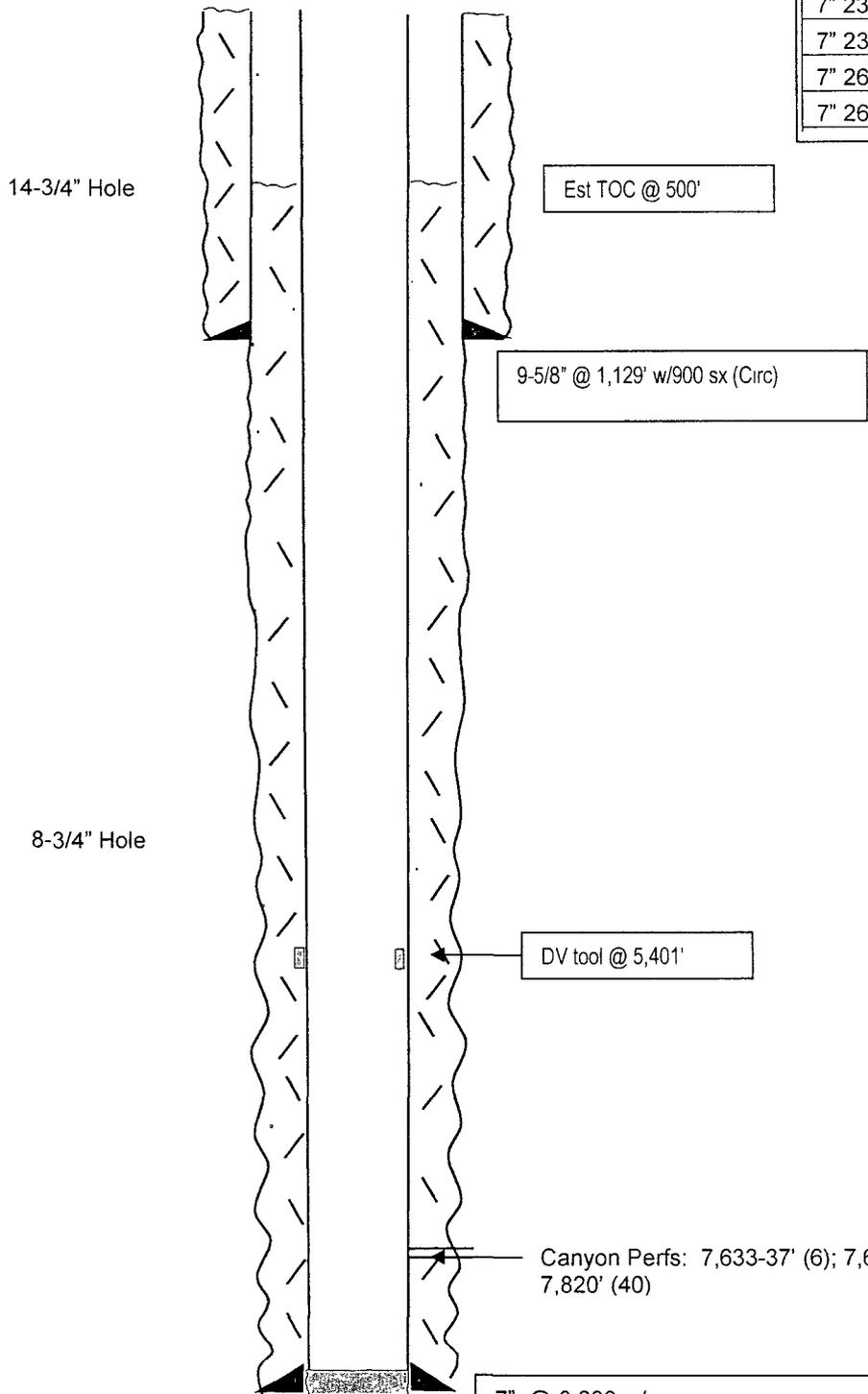
For State Use Only

APPROVED BY: PH Huerta TITLE Approval Granted providing work is complete by 6/9/2011 DATE 6/8/2010

WELL NAME: NDDUP Unit #130 **FIELD:** Dagger Draw
LOCATION: 660' FSL & 1,980' FWL of Section 30-19S-25E Eddy Co., NM
GL: 3,554' **ZERO:** 18' **KB:** 3,572'
SPUD DATE: 10/17/91 **COMPLETION DATE:** 11/27/91
COMMENTS: API No.: 30-015-26827
(Formerly Pincushion AHN #3)

CASING PROGRAM

9-5/8" 36# J-55	1,129'
7" 26# J-55 LT&C (108')	
7" 23# N-80 LT&C (839')	
7" 23# J-55 LT&C (3,981')	
7" 26# J-55 LT&C (2,727')	
7" 26# N-80 LT&C (595')	8,200'



Before

TOPS	
SA	626'
Glorieta	2,160'
BS Lm	3,494'
3 rd BS	5,088'
Abo Sh	5,504'
WC Lm	5,618'
Canyon Lm	7,542'
Canyon Dolo	7,632'
Dolo B.	7,903'

PBTD. 8,100
TD: 8,200'

7" @ 8,200 w/
 1st Stage: 600
 2nd Stage: 830

Not to Scale
 2/24/10
 DC/Hill

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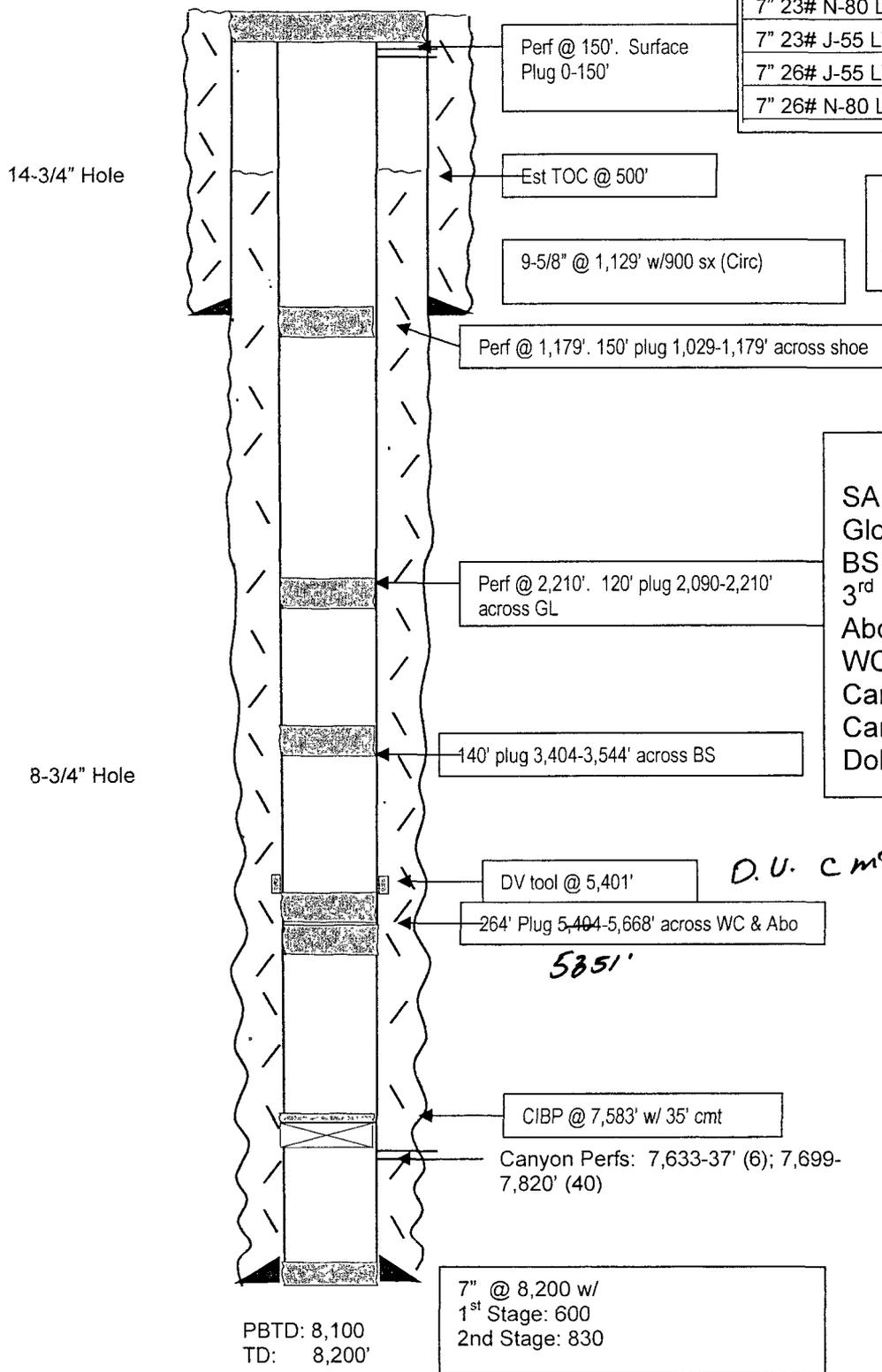
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