



Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980 FSL 1980 FEL SEC 25 T23S R31E

5. Lease Serial No.

NM-0544986

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Todd 25J Federal 10

9. API Well No.

30-015-28806

10. Field and Pool, or Exploratory

Ingle Wells; Delaware

11. County or Parish State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Add Pay
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Cherry Canyon
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. proposes to Add Pay in the Cherry Canyon as follows:

1. MIRU PU. POOH w/ rods & pump. ND WH. NU BOP. POOH w/ tbg.
2. MIRU WL. RIH w/ GR& JB. Perf Cherry Canyon 6650-66' @ 3 spf: 18 holes; 6660-66' @ 3 spf: 18 holes. Total 36 holes. Correlate to Western Atlas Compensated Z Densilog dated Nov 30, 1996. RD WL.
3. Hydrotest tbg. RIH w/ 10K RBP & set @ 6766'. Test 2000 psi. Set @ 6680'.
4. MIRU BJ & acidize 6650-66' w/ 7 1/2% Pentol 200 & BS. RD BJ.
5. Unset pkr. RIH w/ tbg & knock balls to btm. Reset pkr @ original depth. RU & RIH w/ swab. Swab dry.
6. MIRU BJ & frac perms 6650-66'. FWB. RD BJ.
7. Rise pkr & RIH w/ tbg & pkr and tag. POOH w/ tbg & pkr.
8. RIH w/ RH & latch RBP. POOH w/ tbg & RBP.
9. RIH w/ tbg. ND BOP. NU WH. RIH w/ pump & rods. HWO. RDMO PU.

14. I hereby certify that the foregoing is true and correct

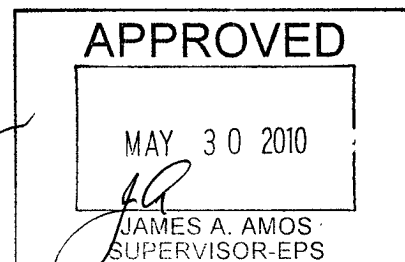
Signed Judy A. Barnett Name **Judy A. Barnett X8699**
Title **Regulatory Analyst** Date **5/19/2010**

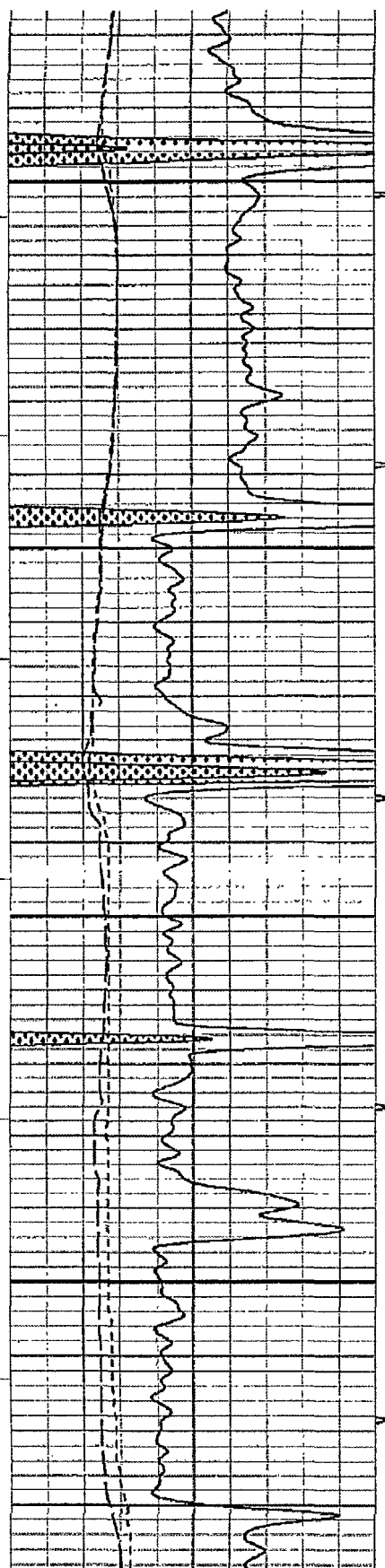
(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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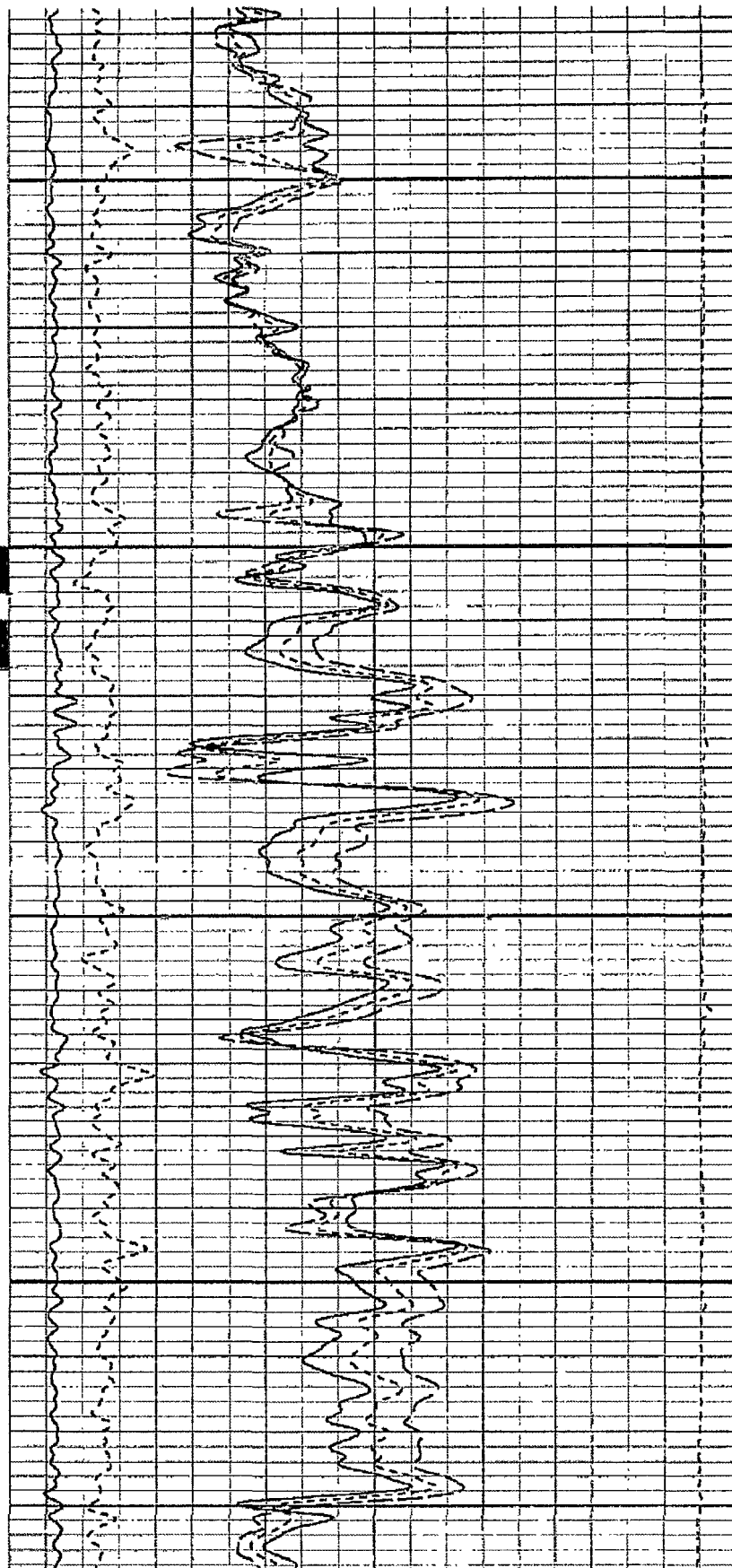
*See Instruction on Reverse Side

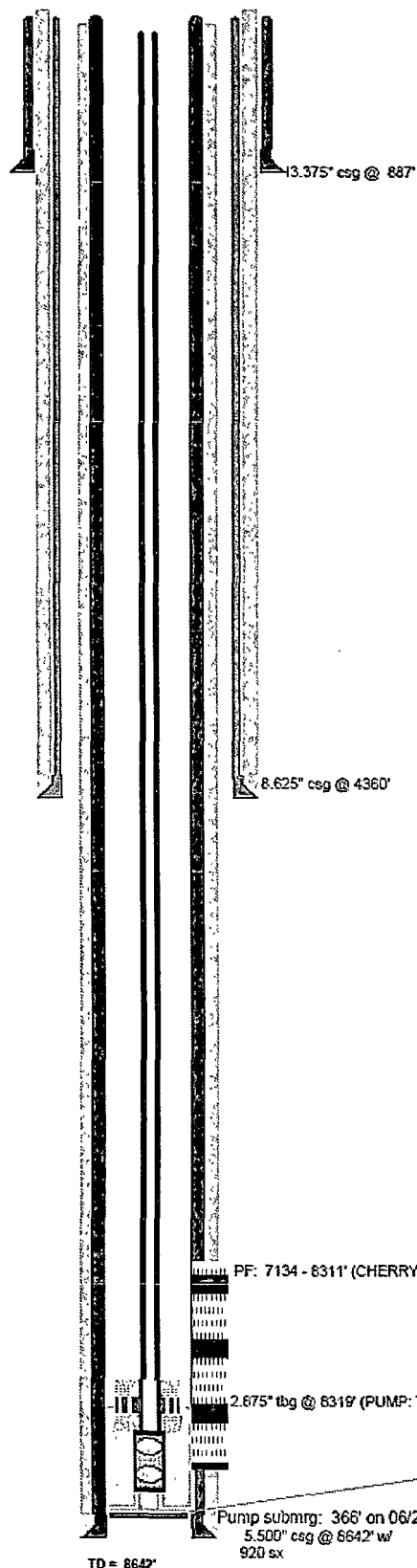




06600

06700





DEVON ENERGY CORP. TODD 25 FEDERAL Tr J #10 (OIL)
 INGLE WELLS Field, EDDY Co., NM Area: INGLE WELLS/SAN
 1980' FSL, 1980' FEL, Sec 25, 23S 31E. Elev: 3537.0' (0.0' AKB)

Last updated by:
 Kale Jackson 03/22/2010

Surface Casing Record
 13.375' 0.00# / @ 887'

Intermediate Casing Record
 8.625' 0.00# / @ 4360'

Production Casing Record
 5.50' 0.00# / @ 8642'

Tubing Record
 2.875' 6.50# J-55/ EUE @ 8319'

Well History (spudded 11/12/1996):

1/10/1997 - DC. Set 5.5" csg @ 8642' cmt w/ 920 sx.
 complete CHERRY CANYON 7134'- 8311'. ACID 7134'-
 7174' w/ 2916 GAL A (IP 119 BO, 87 MCF, 295 BW).

3/2010 ADD PAY:
 CHECK W/ GEO
 6651-6656, 6659-6667

TUBING DETAIL						
Descrip.	Jcs	O.D.	Wt	Gr	Conn	Depth Int'vl
STRAINER NIPPLE	1	1.250	0.0	/		0- 0
2 7/8" TUB	222	2.875	6.5/J55	/BRD		0- 7016
2 1/2XS 1/2" AN	1	5.500	0.0	/		7016- 7019
2 7/8" TUB	35	2.875	6.5/J55	/BRD		7019- 8125
BLAST JNT	1	2.875	0.0	/BRD		8125- 8128
MHD S.N.	1	2.875	0.0	/BRD		8128- 8129
PERF SUB	1	2.875	6.5/J55	/BRD		8129- 8133
BP MA	3	2.875	6.5/J55	/BRD		8133- 8227

Plugs:
 @ 8559'

Perf Detail		
Interval	spf	Date
7134- 7174'	0	/ /
8158- 8180'	0	/ /
8262- 8278'	0	/ /
8306- 8311'	0	/ /

PF: 7134 - 8311' (CHERRY)

2.875" tbg @ 8319' (PUMP: TAC)

Pump sub/mrg: 366' on 06/29/2006
 5.500" csg @ 8642' w/
 920 sx

TD = 8642'

Comments:

API# 30-015-28806
 Current status: PUMP