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JUN - 4 2010

NMCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APU) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 N Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

1950 FSL 2000 FWL SEC 25 T2S R30E

5. Lease Serial No.

NMNM 89052

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Apache 25 Federal 12

9. API Well No.

30-015-33112

10. Field and Pool, or Exploratory

Quahada Ridge Southeast; Delaware

11. County or Parish State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other Add Pay |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests to Add Pay in the M. & U. Brushy Canyon as follows:

1. MIRU PU. POOH w/rods. ND WH. NU BOP & test 2500#'s.
2. POOH w/ tbg. TAC @ 7517', BN @ 7646', SN @ 7647' & MA @ 7675'.
3. RU WL & RIH w/GR & JB to PBTD. Perf 7423-42' @ 2 spf: 38 shots. Perf 7238-44'; 7258-62'; 7293-7304: Total 42 shots.
4. RIH w/ tbg & pkr & RBP. Set pkr @ 7373' & RBP @ 7500'. Press to 2000#s.
5. RU BJ Services acidize w/ 2000 g 7 1/2% Pentol acid w/ BS. RD BJ.
6. Rlse pkr & knock balls to btm. Reset pkr @ original depth.
7. RU & RIH w/ swab. RD BJ.
8. RIH w/ RBP & set @ 7370'. Test to 2500#. Set pkr @ 7150'. RU BJ & acidize w/ 2000 g 7 1/2% Pentol Acid w/ BS.
9. RU & RIH w/ swab. Prep to frac dn tbg. FWB.
10. Rlse pkr & reverse circ sd. POOH w/ tools.
11. RIH w/ original rod & tbg assy. HWO. RDMO PU.

14. I hereby certify that the foregoing is true and correct

Signed

Name Judy A. Barnett X8699
Title Regulatory AnalystDate 5/24/2010

(This space for Federal or State Office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

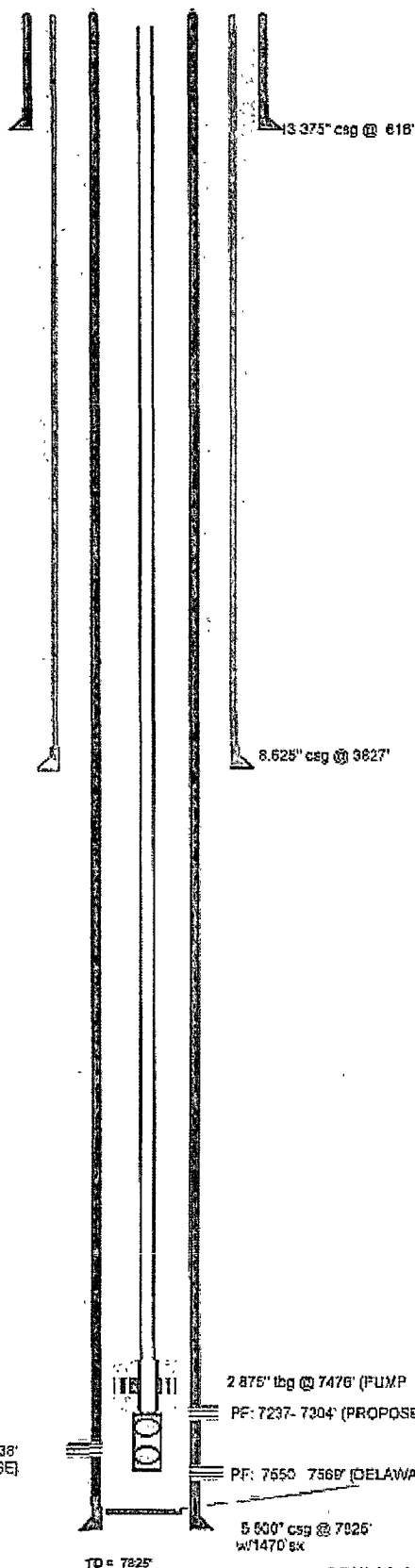
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

APPROVED

MAY 30 2010

JAMES A. AMOS
SUPERVISOR-EPS



DEVON ENERGY CORP. APACHE 25 FEDERAL #12 (OIL)
 QUAHADA RIDGE SOUTHEAST Field, EDDY Co., NM Area: INGLE WELLS/SAN
 1950' FFSL, 2000' FWL, Sec 25, 22S 30E SE NE Elev 0.0' (0.0' A)

Last updated by:
 Kate Jackson 03/16/2010

Surface Casing Record
 13.375\"

Intermediate Casing Record
 8.625\"

Production Casing Record
 5.500\"

Tubing Record
 2.875\"

Well History (spudded 12/29/2003):

2/3/2004 - DC Set 5.5\" csg @ 7825' cml w/ 1470 sx.
 Complete DELAWARE 7550'- 7569'. FRAC 7550'- 7569'
 w/ 0 (IP 201 BO, 277 MCF 80 BW).

3/2010- ADD PAY: GEO HAS CONFIRMED PERFS
 7423-7438 TEST TO SEE IF ZONE WAS FRAC'D FROM
 BELOW
 7237-7253, 7292-7304 ACID/SWAB/FRAC

TUBING DETAIL						Depth Int'l
Descrip.	JCS	O.D.	Ht	Gz	Conn	
KB	1	0.000\"	0.0\"	/	/	0- 13
PROD TBG	233	2.875\"	5 5\"	J-55	/ENF	2- 7344
PROD TBG	236	2.875\"	0.0\"	J-55	/	13- 7513
RETV PROD PER	1	2.875\"	6.5\"	/	/	7344- 7347
PROD TBG	4	2.875\"	6.5\"	/	/	7347- 7473
STAND NIPPLE	1	2.875\"	6.5\"	/	/	7473- 7476
SLANDING NIPPLE	1	2.875\"	0.0\"	/	/	7476- 7477
SLOTTED JOINT	1	2.875\"	0.0\"	/	/	7477- 7505
	0	0.000\"	0.0\"	/	/	7505- 7505
TAC W/45K SHEAR	1	5.500\"	0.0\"	/	/	7513- 7519

PLUGS:
 FLTC @ 7776'

Perf Detail

Interval: 7550-7569' spf: 0 Date:

7423-7438'
 (PROPOSE)

2.875\"

PF: 7237- 7304' (PROPOSE)

PF: 7550- 7569' (DELAWA)

5.500\"

TD = 7825'

Comments:

API# 30-015-33112
 Current status: PUMP

devon

