Submit 1 Copy To Appropriate District Office	State of N	New Mexico		Form C-103
District 1	Energy, Minerals a	nd Natural Reso	urces	October 13, 2009
1625 N French Dr , Hobbs, NM 88240			WELL	API NO.
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		ION 5 India	30-015-36029 cate Type of Lease
District III	1220 South St. Francis Dr.			STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe,	NM 87505		e Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM				
87505 SUNDRY NOTE	CES AND REPORTS ON	WELLS	7 Leas	se Name or Unit Agreement Name
			no .	se rume of ome rigicoment rumo
DIFFERENT RESERVOIR USE "APPLIC PROPOSALS)	CATION FOR PERMIT" (FORM	の世代学	/ED	Corsair State Com
1. Type of Well: Oil Well	Gas Well 🛛 Other	l	0. 1101	l Number
		JUN - 8	2010	1
2. Name of Operator	ah Engrav Composition		9. OGI	RID Number 14049
3. Address of Operator	ob Energy Corporation	NMOGD AF	TESIA 10 Por	ol name or Wildcat
	7, Artesia, NM 88211-02		10. 100	Penn
4. Well Location	,			
Unit Letter 1 :	660 feet from the	North line	e and 660	feet from the East line
Section 2	Township 198		31E NMPM	Eddy County
	11. Elevation (Show whe			Eddy County
	11. Elevation (Show whe	3627' GL	, GR, etc.)	
				The Control of the San Control o
12 Check A	ppropriate Box to Ind	licate Nature of	Notice Report	or Other Data
12. Check 1	appropriate box to me	icate ivature or	Notice, Report	or Other Data
NOTICE OF IN	TENTION TO:		SUBSEQUE	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		IAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS		ENCE DRILLING O	PNS P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING	S/CEMENT JOB	
DOWNHOLE COMMINGLE				
		i		
OTHER:		□ OTHER	: Recomp	letion 🖂
OTHER: 13. Describe proposed or compl	eted operations. (Clearly	OTHER		
13. Describe proposed or compl		state all pertinent	details, and give per	letion rtinent dates, including estimated date : Attach wellbore diagram of
13. Describe proposed or compl of starting any proposed wo proposed completion or reco	rk). SEE RULE 19.15.7.1 ompletion.	state all pertinent	details, and give per	rtinent dates, including estimated date
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