Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
District I 1625 N French Dr., Hobbs, NM 88240	Energy, witherars an	u Naturai Resources	WELL API NO.
<u>District II</u> 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-015-37067
District III	1220 South S	t. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, 1	NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS)			Aid State
1. Type of Well: Oil Well X	Gas Well Other	RECEIVED	\$. Well Number #3
2. Name of Operator NAD	EL AND GUSSMAN HEYCO,	LLC JUN - 8 2010	9. OGRID Number 258462
1	OX 1936	ADTEC!	0. Pool name or Wildcat
4. Well Location	VELL NM 88202-1936	NMOCD ARTESIA	EMPIRE GLORIETA-YESO
Unit Letter Unit Letter	330 feet from the	SOUTH line and	4650 330 feet from the EAST line
Section 13	Township 17S	Range 28E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3693' GR			
Pit or Below-grade Tank Application	or Closure [OCCO CIN	The same of the sa
Pit typeDepth to Grounds	vaterDistance from neares	st fresh water well Dist	tance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volun	ne bbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:	1	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	•	REMEDIAL WOR	
TEMPORARILY ABANDON PULL OR ALTER CASING		COMMENCE DRI	
OTHER:			
	oleted operations. (Clearly s	OTHER: Add Pay	/ <u>以</u> d give pertinent dates, including estimated date
			tach wellbore diagram of proposed completion
4/5/10 MIRU PU, TOOH w/ rods and tub holes total	ing. Set Composite Bridge Plug at 4:	150'. Test plug to 2000 psi-OK. Pe	rforate 3993-4048 with 0.40", 39" penn. Casing gun. 25
4/6/10 Acidize 3993-4048 w/ 2000 gal.	L5% NEFE.		
4/9/10 Frac 3993-4048 w/ 152,500 gal 2	.0# X-link carrying 227,320#'s 16/30	prop. SI 4hrs.	
4/12/10 Wash sand			
4/12/10 Wash sand 4/15/10 TIH w/ tubing and rods, put we	II back on production from perfs 39	93-4048.	
	II back on production from perfs 399	93-4048.	

TITLE PRODUCTION ANALYST

DATE 6/7/2010

Type or print name

For State Use Only

APPROVED BY: Date Use Only

APPROVED BY: Date Use Only

TITLE Field Supervisor

DATE 6-11-2010

DATE 6-11-2010

DATE 6-11-2010

Conditions of Approval (if any):

Sundies to include Tubing Detail - Wt., grade, # of joints.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .