

Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM
87505OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-37109

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VB-0407

7. Lease Name or Unit Agreement Name

Loving 2 State

8. Well Number

4

9. OGRID Number

258462

10. Pool name or Wildcat

Herradura Bend; Delaware, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

NADEL AND GUSSMAN HEYCO, LLC

3. Address of Operator

PO BOX 1936
ROSWELL NM 88202-1936

4. Well Location

Unit Letter F : 1850 feet from the North line and 2045 feet from the West line
Section 2 Township 23S Range 28E NMPM County Eddy11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3035' GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: See Attached Csg and Cmt Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/27/10 Spud well at 1:30 pm, did call and notified Mike Bratcher with OCD.

5/1/2810 D 12 1/4" hole at 400'. Total pipe ran 11 Jts of 9 5/8" 36# J-55 STC csg ran with 5 centralizers. Set csg at 400'. Lead 210 sk, "C"+1%CACL 2 + .25%R-38, CMT Wt 14.80, yeild 1.32, gal/sk 6.32. No problems w/ csg or cmt jobs. Bump Plug @ 5:05 am 5/28/10. Plug did not hold, shut head in w/500 psi Circ 12 sks to pit.

Attached Summary Csg Report and Csg Tally and other misc

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed for closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE PRODUCTION ANALYST

DATE 6/07/2010

Type or print name

E-mail address: tlink@heycoenergy.com

Telephone No. 575.623.6601

For State Use Only

APPROVED BY:

TITLE Field Supervisor

DATE 6-11-2010

Conditions of Approval (if any):