

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLSFORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

JUN 28 2010

NMOCD ARTESIA

3b. Phone No. (include area code)

405-552-4615

5. Lease Serial No.

NM LC-026874-B

6. If Indian, Allottee or Tribe Name

NA

7. Unit or CA Agreement Name and No.

NA

8. Well Name and No.

Malco B Federal #6

9. API Well No.

30-015-29924

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy

New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLUGGED & ABANDONED

5/4/10-5/25/10

1. MIRU. Tag PBD of 1595'.
2. Circulate wellbore with 10 ppg mud.
3. Spot 40 Sx cmt @ 1130'. Tag @ 801'. (8-5/8" casing shoe at 1077')
4. Circulate 40 Sx cmt from 400' to surface.
5. Wellhead cut off and dry hole marker set.
6. 5/25/10-Plugged & Abandoned.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

Reclamation Due 11-1-10

14. I hereby certify that the foregoing is true and correct
Ronnie Slack

Title Operations Technician

Signature Ronnie Slack

Date 5/26/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

JUN 19 2010

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on page 2)

6/28/2010

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: MALCO B FEDERAL #6		Field: RED LAKE	
Location: 2030' FNL & 1750' FEL; SEC 6-T18S-R27E		County: EDDY	State: NM
Elevation: 3466' KB; 3457' GL		Spud Date: 12/14/97	Compl Date: 1/28/98
API#: 30-015-29924	Prepared by: Ronnie Slack	Date: 5/26/10	Rev:

PLUGGED & ABANDONED
5/25/10

1. Circulate 40 sx cmt from 400' to surface. (5/6/10)
2. Wellhead cut off & dry hole marker set. (5/25/10)

12-1/4" hole
8-5/8", 24#, J55, ST&C, @ 1,077'
Cemented w/600 Sx CI "C". Circ'd 86 Sx to surface

Spot 40 sx cmt at 1130'. Tag @ 801'. (5/5/10)

10 ppg mud

10 ppg mud

SAN ANDRES (1/2/98) 30-40 EHD Holes
1666', 92', 1816', 26', 36', 51', 56', 58', 60', 76', 78', 84',
1912', 42', 46', 59', 80', 89', 2006', 17', 24', 27', 37', 52',
2055', 66', 76', 91', 2126', 2141'
Sazd 1666-2141w/475 sx, PU to 1150, drop to 750 (7/9/08)
Acidized 1666-2141 w/2500 gals NeFe Fraced w/180K gals gel
water & 6K# 100 mesh sand + 316K# 20/40 brady sand

35' cement on top. 1595' PBD. (3/3/10)
CIBP @ 1630' (3/3/10)

35' cement on top
CIBP @ 2300'. (3/3/10)

5-1/2" Stratpak @ 2354'

Pumped 100 sx CI C; displaced to 2500' (3/3/10)

7-7/8" Hole
5-1/2", 15.5#, J55, LT&C, @ 2,449'
Cemented w/550 Sx CI "C". Circ'd 47 Sx to surface.

YESO OPEN HOLE COMPLETION

8/8/08: Frac Upper 3 pays w/49K gal, 40# gel +
35250 gal 20% NEFE + 3K gal coldown 15% NEFE
ISIP 1025#, AIR=14.8 bpm; AIP=2629#

IsoPak Depth	StratPort Depth
2709'	2760'
2794'	2830'
2851'	3231'
3174'	3664'
3284'	
3607'	
3719'	

4-1/2" Open Hole to 4000' TD (7/30/08)

Circulating sleeve @ 3754' (bottom)

4000' TD
(7/30/08)