

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

JUL 7 2010

SWD

2. Name of Operator

OXY USA Inc.

NMOCD ARTESIA

16696

3a. Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FSL 510 FWL SWSW(M) Sec 33 T21S R31E

5. Lease Serial No

NM96231

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Lost Tank 33 #2
Federal

9. API Well No.

30-015-29330

10. Field and Pool, or Exploratory Area

SWD Bell Cany-Cherry Cany

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☒ Well Integrity☒ Other

NWO 104PS23W

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-8130' PBTB-7654' Perfs-4180-5160' Pkr-4084'

1. Per Notice Written Order 104PS23W, Notified BLM/NMOCD of casing integrity test 24hrs in advance.

5. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min witnessed by Paul Swartz-BLM. NWO and Chart are attached

A Halliburton Packer was set @ 4084' on 2-7/8" tbg in 2/2004.

Accepted for record

NMOCD RE

7/8/10

ACCEPTED FOR RECORD

JUN 8 2010

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

6/1/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

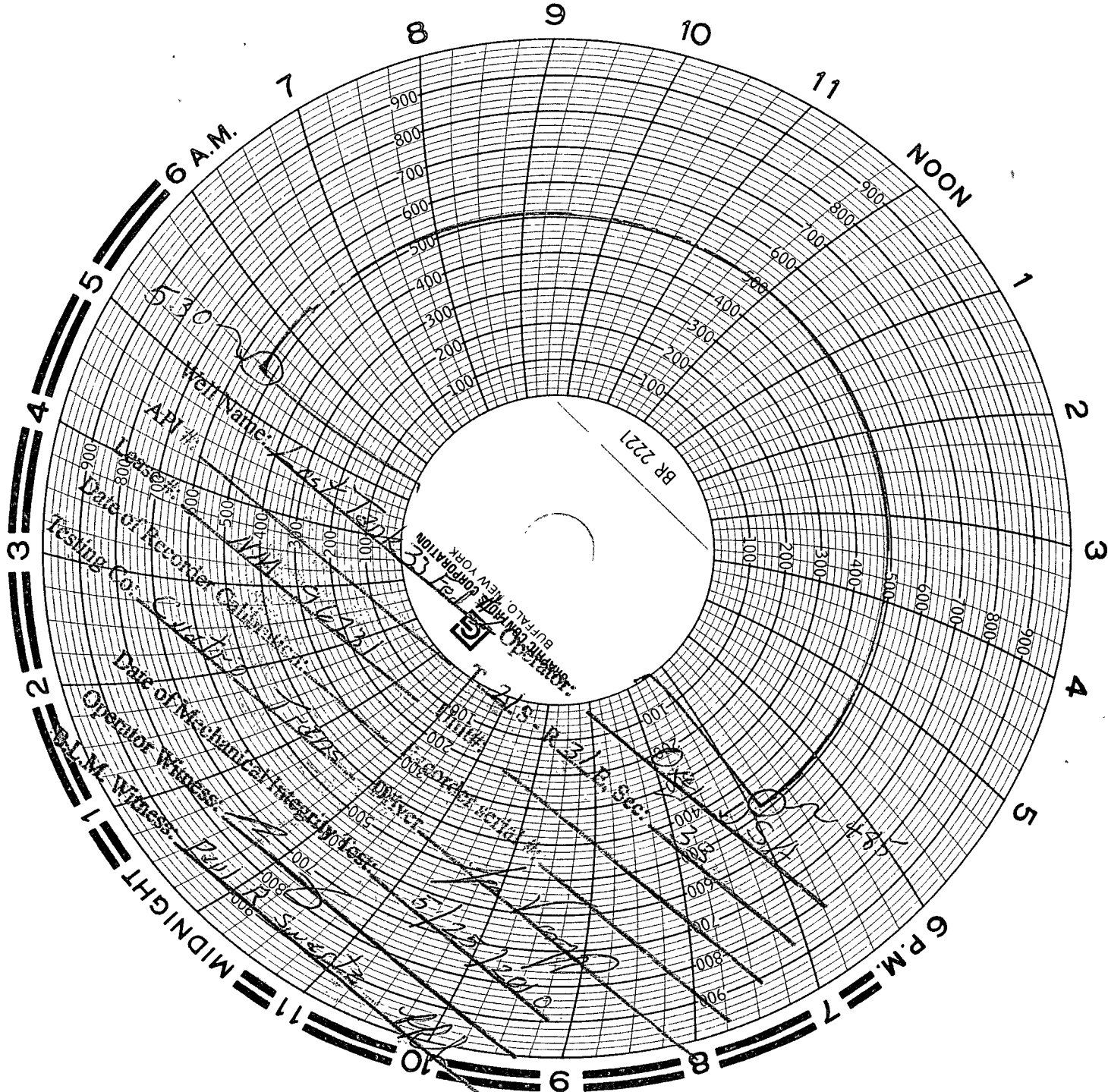
Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Well Name: Asa V. Lark
APT #: 000
Lease #: 000
Date of Recorder Calibration: 11/11/31
Testing Co.: C. J. Lark
Date of Mechanical Interference: 11/11/31
Operator: W. L. Lark
Witness: W. L. Lark

BR 2221
Buffalo, New York

☒ Certified Mail - Return
Receipt Requested
70083230000209874380

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTICE OF WRITTEN ORDER**

IDENTIFICATION	
IID	
Lease	NMNM96231
CA	
Unit	
PA	

Bureau of Land Management Office CARLSBAD FIELD OFFICE				Operator OXY USA INC			
Address 620 E GREENE STREET CARLSBAD NM 88220				Address P O BOX 27757 HOUSTON TX 77227			
Telephone 575-234-5931				Attention			
Inspector SWARTZ				Attn Addr			
Site Name LOST TANK 33	Well or Facility 2	1/4 1/4 Section SWSW 33	Township 21S	Range 31E	Meridian NMP	County EDDY	State NM
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above.

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
04/26/2010		05/24/2010		43 CFR 3161.2, 43 CFR 3162.1(a), 43 CFR 3162.4-2, 43 CFR 3162.5-1, 2, & 3, 43 CFR 3162.6

Remarks:

Your federal property Lease: NM96231, Lost Tank 33 Federal 33 - 002, T21S-R31E, Sec 33, 330FSL & 510FWL, Eddy County, New Mexico has been the subject of a well status inspection.

Refer to this written order as: 1004PS23W

Submit sundry of work involved in last injection packer setting, include dates and packer depth.

Maintain the casing-tubing annulus valve and a pressure gauge in the valve. Leave this annulus open to the gauge (detecting any casing, tubing, or packer leak). Correct the cause of any (Remarks continued on following page(s).)

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title Operation Team Leader Signature [Signature] Date 5-25-10
Company Comments See attached for 3160-5 & chart.

Warning

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u>[Signature]</u>	Date <u>04/26/2010</u>	Time <u>1500 hrs</u>
---	---------------------------	-------------------------

FOR OFFICE USE ONLY

Number 51	Date	Type of Inspection WK
---------------------	------	---------------------------------

BLM Remarks, continued

reading on this gauge and submit Sundry Form 3160-005 describing the repair. Subsequent to any necessary repairs, record and report (one time) a casing and tubing pressure reading with the date of reading.

Maintain a tubing pressure access valve and a pressure gauge in the valve.
Submit documentation of the maximum tubing injection pressure allowed by NMOCD.

Record casing and tubing pressure readings at least once a week. Report and correct any annular or tubing pressure above the permitted maximum.

Conduct a Mechanical Integrity Test of 500psig for 30 minutes on the injection tbg/csg annulus of the well. Prepare the wellhead for a bradenhead test, such that surface and intermediate casing annulus (if applicable) may be opened to the atmosphere. Document the MIT test on no more than a 1,000psig calibrated recorder chart. Notify Paul R. Swartz at 575.234.5985 and/or 575.200.7902 at least 24 hours before the test. If there is no response, notify the BLM on call drilling phone, 575.361.2822.

Submit a copy of the recorded MIT chart with a subsequent Sundry Form 3160-005 relating the MIT activity to this BLM office. Reference this Written Order number 1004PS23W in the MIT Sundry text.

Referenced Authority Regulation(s): 43 CFR 3161.2, 43 CFR 3162.1(a), 43 CFR 3162.4-2, 43 CFR 3162.5-1, 2, & 3, 43 CFR 3162.6

For regulation lookup quotes, or to secure necessary BLM forms go to:
http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html

Sign and return this notice, providing a brief summary of your compliance in the space provided.
Mail on or before May 24, 2010.