fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Form 3160-5-

(February 2005)

OCD-ARTESIA

RECEIVED

FORM APPROVED OMB No 1004-0137

JUN 15 2010 Lease Serial No

Expires March 31, 2007

NM-97872

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLMOCD ARTESIAd an, Allottee or Tribe Name

	form for proposals Use Form 3160-3 (<i>l</i>						
SUBMI	T IN TRIPLICATE Othe	7. If Unit of CA/Agreement, Name and/or No					
1 Type of Well							
Oil Well Gas Well Other					Well Name and No Blackbird 8 Federal 1		
2 Name of Operator Devon Energy Production Co., LP					9 API Well No 30-015-37053 30753		
3a Address		3b Phone No (u	nclude area code	<i>:)</i>	10 Field and Pool or Exp	oloratory Area	
20 North Broadway OKC, OK 73102 (405)-552-7802					Diamond Mound, Morrow (Gas) 76079		
4 Location of Well (Foolage, Sec., T.R., M., or Survey Description) Sec 8-T16S-R28E 660' FSL & 1650' FWL					11 Country or Parish, State Eddy County, NM		
12. CHEC	CK THE APPROPRIATE B	OX(ES) TO INDIC	ATE NATURE	OF NOTIC	E, REPORT OR OTHER	DATA	
TYPE OF SUBMISSION			TYPI	E OF ACT	ION		
▼ Notice of Intent	Acidize	Deepen		Produ	iction (Start/Resume)	Water Shut-Off	
Worke of thefit	Alter Casing	Fracture	Treat	Recla	mation	Well Integrity	
	Casing Repair	☐ New Co	onstruction	Reco	mplete Off-Lease Sales		
Subsequent Report	Change Plans	Plug and	d Abandon	Temp	oorarily Abandon	& Measurement of Gas	
Final Abandonment Notice	Convert to Injection	Plug Ba		Wate	r Disposal	Hydrocarbons	
Devon Energy respectfully requests gas flows through a check meter on north in the SENW of section 5-T16 volumes are the DCP sales meter v	o location before metering S-R28E (Lease NM-3327 columes. These volumes SI	at a DCP custody 7), Eddy County, are compared aga	y transfer sales New Mexico. I ainst the check	meter (M No other v meter vol	eter # 711555-00) locat vells are connected to tl umes.	ed approximately 1 1/2 due	
	, ((ONDITION	NS OF A	PPRC)VAL		
ROW will or has already been obtain No notification is required. SAS SALES MET DECLICATED AS	le is on the					PROVED UN 1 1 2010	
14 I hereby certify that the foregoing is t	rue and correct				02	h hitlore 2	
Name (Printed/Typed) Stephanie A. Ysasaga	/ /	r	Title Sr. Staff E	ngineerin	g Tedhniciagus EAU O	F LAND MANAGEMENT	
Signature	//-		Date 05/19/201		CARLS	BAD FIELD OFFICE	
1/ /	THIS SPACE	FOR FEDER	AL OR STA	TE OFF	ICE USE		
Approved by	1						
	l		Title		Dat	e	
Conditions of approval, if any, are attached that the applicant holds legal or equitable the applicant to conduct operations	title to those rights in the subj		lify		(Date		
Title 18 U S C. Section 1001 and Title 43	USC Section 1212, make it	a crime for any person	on knowingly and	l willfully to	make to any department of	r agency of the United States any Talse	

Devon Energy Production Company Operations Engineering 20 North Broadway – CT 3.056 Oklahoma City, Oklahoma 73102-8260 Phone: (405)-552-7802 Fax (405)-552-8113 Stephanie.Ysasaqa@dvn.com

May 19th, 2010

Mr. Richard Ezeanyim State of New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Re: Off Lease Measurement and Sales Approval

Blackbird 8 Federal 1 API # 30-015-30753 Sec 8-T16S-28E Lease NM-97872 660' FSL & 1650' FWL

Diamond Mound, Morrow (Gas) - Pool Code: 76079

Eddy County, New Mexico

Dear Mr. Ezeanym:

Please find attached the OCD Form C-103 and BLM Form 3160-5 Sundry Notices of Intent for Off Lease Measurement and Sales Approval on the aforementioned well. No notification is required.

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-7802.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Stephanie A. Ysasaga

Sr. Staff Engineering Technician ©

Enclosures

					,
DATE IN	SUSPENSE	ENGINEER	LOGGÉD IN	TYPE	APP NO

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication ☐ NSL ☐ NSP ☐ SD Check One Only for [B] or [C] Commingling - Storage - Measurement [B] CTB PLC PC OLS OLM DHC [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR [D]Other: Specify **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or \(\subseteq \) Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner [C]Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Stephanie A Ysasaga Sr Staff Engineering Technician 05/19/2010 Print or Type Name Title Date Stephanie. Ysasaga@dvn.com

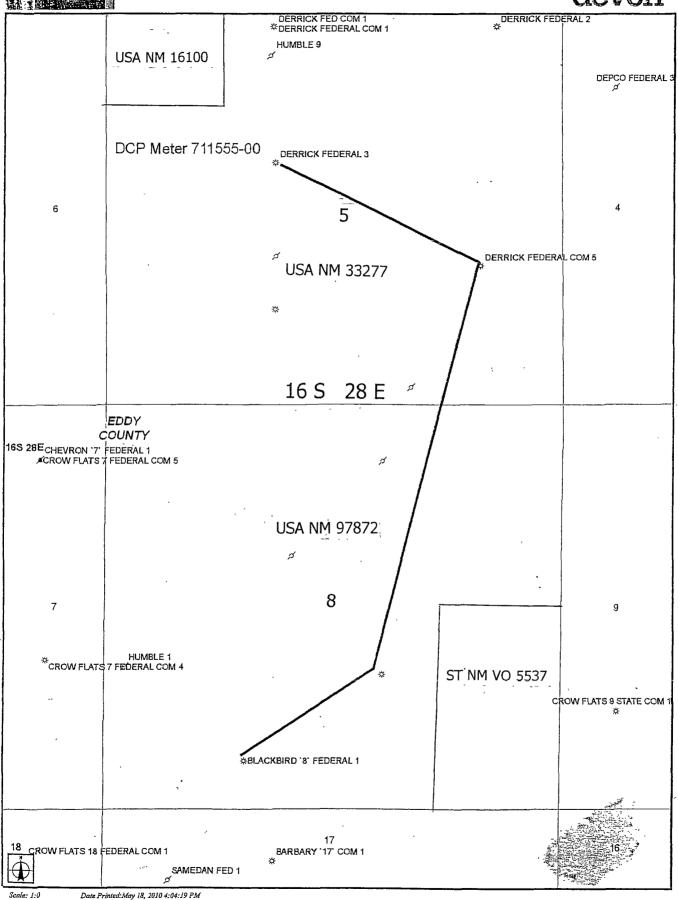
e-mail Address

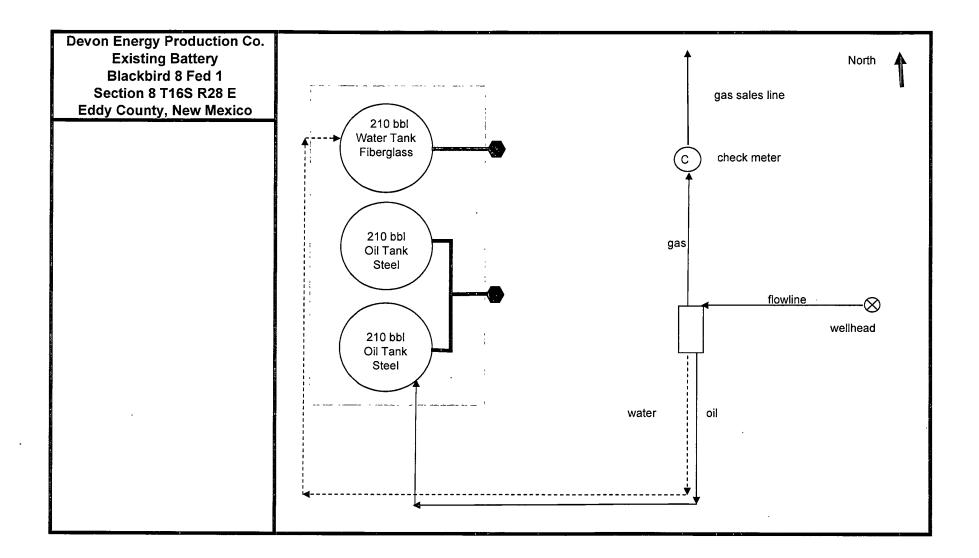
Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103				
<u>District I</u>	Energy, Minerals and Natural Resources		WELL API NO.				
• 1625 N. French Dr., Hobbs, NM 88240 District II			30-015-37053				
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION	1.5	. Indicate Type of Lease				
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. F	rancis Dr.	FED ⊠ STATE ☐ FEE ☐				
District IV	Santa Fe, NM	8/505	. State Oil & Gas Lease No.				
1220 S. St. Francis Dr , Santa Fe, NM 87505							
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR, USE "APPLIC	PLUG BACK TO A	. Lease Name or Unit Agreement Name					
PROPOSALS)	· · · · · · · · · · · · · · · · · · ·	·	NM-97872 8. Well Number				
1. Type of Well: Oil Well	Gas Well Other	C	8. Wen Number				
Name of Operator Devon Energy F	9	9. OGRID Number 6137					
3. Address of Operator	1	0. Pool name or Wildcat					
20 North Broadway Oklahoma Cit	ty, Oklahoma 73102-8260	(405) 552-7802	See Below				
4. Well Location (See Below)							
Unit LetterN:(560' FSLfeet from thesou	th line and1650' _	_feet from thewestlinc				
	ship 16S Range 28E		ly County New Mexico				
	11. Elevation (Show whether I	DR, RKB, RT, GR, etc.)					
Pit or Below-grade Tank Application 🗌 o	3668'						
		sh water well Distant	ee from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume		ruction Material				
	Appropriate Box to Indicate		•				
NOTICE OF IN		i	EQUENT REPORT OF:				
TEMPORARILY ABANDON	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A						
PULL OR ALTER CASING							
OTHER: OFF-LEASE GAS MEAS							
– GAS HYDRO		OTHER:					
			ive pertinent dates, including estimated date h wellbore diagram of proposed completion				
Federal 1. Produced gas flows throu	gh a check meter on location be north in the SENW of section 5-	fore metering at a DCP cu -T16S-R28E (Lease NM-:	Irocarbon production from the Blackbird 8 istody transfer sales meter (Meter # 711555-33277), Eddy County, New Mexico. No lumes. These volumes are compared				
The Blackbird Federal 1 has an exist	ing tank battery.						
ROW will or has already been obtain	ned.						
No notification is required.							
			nd belief. I further certify that any pit or belowan (attached) alternative OCD-approved plan □.				
SIGNATURE /	TITLE_	_Sr. Staff Engineering Te	chnician DATE05/19/2010				
Type or print name Stephanie A. A	/ /sasaga E-mail address:	Stephanie.Ysasaga@dvn	.com Telephone No. (405) 552-7802				
APPROVED BY:	TITLE		DATE				
Conditions of Approval (if any):							



Devon GIS Intranet Mapping







Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Off-Lease Measurement

Conditions of Approval

Approval of off-lease measurement is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in sales method or location of the Sales point.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 5. Additional wells and/or leases require additional approvals.
- 6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 7. Approval for off-lease measurement from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 8. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "standard Environmental Colors" Shale Green, Munsell Soil Color No. 5Y 4/2.

1