Submit To Appropri	rate District	t Office				Ctata af Niar	N / o			Т					E	orm C 105
Submit To Appropriate District Office Two Cor				State of New Mexico							Form C-105 July 17, 2008					
District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210				Energy, Minerals and Natural Resources						ľ	1. WELL API NO. 30-015-37489					
District III  1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease					
District IV				<u> 14-19</u>		20 South St. Santa Fe, N			)Γ.	-	3. State Oil 8		X FEE		ED/IND	DIAN
1220 S St Francis I		· · · · · · · · · · · · · · · · · · ·		RECO		ETION REF			OLOG	á					13.50	
4. Reason for fili		LLHON	01(1	<u>\LOO</u>	71VII L.	LIIONIKLI	OIT	/ ITE	<u> </u>	T	5. Lease Nam	e or				
X COMPLETIC	ON REPO	ORT (Fill in	n boxes #	1 throug	h#31 f	or State and Fee v	wells on	ly)			Long Draw 9 6. Well Numl		1			
#33; attach this an	nd the plat					ough #9, #15 Dated				or				RE	CE	IVED
7. Type of Comp		workov	VER 🗆	DEEPE	NING	□PLUGBACK		DIFFERENT RESERVOIR			OTHER			MAY 24 2010		
3. Name of Opera	tor				BILLYING SIDOODIICK SIIII BILLYI KESEKVOIK						9. OGRID 14744			NMOCD ARTESIA		ARTESIA
Mewbourne Oil C 0. Address of Or										$\dashv$	11. Pool name	or W	ildcat	Vivi	<u> </u>	
O Box 5270, Ho							· <u>····</u>			$\perp$	Cemetery Yes		11795	/		
12.Docution	Unit Ltr P	Sectio 9	n	Towns 20S	hip	Range 25E	Lot		Feet from th	_	N/S Line South	330	t from the	e E/W I	Line	County Eddy
BH:	-			200		200			110	+	Journ	330		Last		IMMy
13. Date Spudded	14. Da	ate T.D. Rea	ached		_	Released				eted (	(Ready to Pro	duce)		 17. Elevat RT, GR, e	•	F and RKB,
18. Total Measure 3010'	ed Depth o	of Well		04/12/10   05/06/10   19. Plug Back Measured Depth   20. Was Directional Su No		Survey Made	?	21. Ty		ic and (	Other Logs Run					
22. Producing Into 2516' - 2812' Yes		f this comp	letion - T	op, Bot	tom, Na	me										
23.	· · · · · · · · · · · · · · · · · · ·	-	•		CAS	ING RECO	ORD	(Rep	ort all str	ing	s set in w	ell)				·
CASING SIZE WEIGHT LB./F			T.		DEPTH SET		HC	DLE SIZE	Ĭ	CEMENTING RECORD AMOUNT PULL						
8 5%" 4 ½"		24# 11.6#				833' 3010'			11" 7 %"		400 700			Surface Surface		
						· · · · · · · · · · · · · · · · · · ·										
24.					LINI	R RECORD			i	25.	7	TIBI	NG REG	CORD		
	ТОР		ВОТ	ТОМ	LINI	ER RECORD SACKS CEME	NT S	CREE	N	25. SIZI	E	D	NG REO EPTH SI		<del> </del>	KER SET
	ТОР		ВОТ	том	LINI		NT S	CREE	N		E	D			PACI NA	KER SET
SIZE		terval, size.			LINI				N	SIZI 2 3/1	E (8"	2 2	ЕРТН SI 484'	ET	NA	KER SET
SIZE 26. Perforation	record (in		, and nun	nber)		SACKS CEME	2 D	7. AC DEPTH	N FID, SHOT, I INTERVAL	SIZI 2 3/1	E 'é" ACTURE, CE AMOUNT A	2 EME	EPTH SI 484' NT, SQU KIND M	ET UEEZE, ATERIAI	NA ETC. USED	•
SIZE  26. Perforation	record (in		, and nun	nber)		SACKS CEME	2 D	7. AC	N FID, SHOT, I INTERVAL	SIZI 2 3/1	E 'é" ACTURE, CE AMOUNT A	D 2 EME AND gal 1	EPTH SI 484' NT, SQU KIND M.	UEEZE, ATERIAL & 600,000	NA ETC. USED	
SIZE 26. Perforation 2516' – 2812' (55	record (in		, and nun	nber)		SACKS CEME	2 D 2	7. AC DEPTH 516' – 2	N PID, SHOT, I INTERVAL 2812'	SIZI 2 3/1	E  ACTURE, CF  AMOUNT A  Frac w/1000	D 2 EME AND gal 1	EPTH SI 484' NT, SQU KIND M.	UEEZE, ATERIAL & 600,000	NA ETC. USED	•
26. Perforation 2516' – 2812' (55 28. Date First Product	record (in		, and nun	and 120	° phasir	sacks ceme	PROI	7. AC DEPTH 516'-2	PID, SHOT, I INTERVAL 2812'	SIZI 2 3/1	ACTURE, CF AMOUNT A Frac w/1000 carrying 300	EME AND gal 1	EPTH SI 484' NT, SQU KIND M. 0% HCI o 20/40 Sar	UEEZE, ATERIAL & 600,000 nd.	NA ETC. USED	•
SIZE  26. Perforation 2516' – 2812' (55  28.  Date First Product	record (in		, and nun	and 120	° phasir	sacks ceme	PROI	7. AC DEPTH 516'-2	PID, SHOT, I INTERVAL 2812'	SIZI 2 3/1	E /g"  ACTURE, CF AMOUNT A Frac w/1000 carrying 300	EME AND gal 1	EPTH SI 484' NT, SQU KIND M. 0% HCI o 20/40 Sar	UEEZE, ATERIAL & 600,000 nd.	NA ETC. USED	•
26. Perforation 2516' – 2812' (55 28. Date First Product 05/06/10 Date of Test 05/12/10	record (in	Tested	Producting Cho NA	on Meth Z Pump	° phasir nod (Flo	sacks ceme	PROI	7. AC DEPTH 516' - 2 DUC' Size an	PID, SHOT, I INTERVAL 2812'  TION  and type pump)	SIZI 2 3/4	ACTURE, CF AMOUNT A Frac w/1000 carrying 300	EME AND gal 1 ,000	EPTH SI 484'  NT, SQU KIND M. 0% HC1 20/40 Sar  d. or Shu 'ater - Bb	UEEZE, ATERIAL & 600,000 nd.	NA ETC. USED 0 gals 2	•
26. Perforation 2516' – 2812' (55 28. Date First Product 25/06/10 Date of Test 25/12/10	record (in	s, 1SPF, 0.4	Producti Pumping Cho NA Calc	on Meth Website Size	° phasir nod (Flo	SACKS CEME  ag)  Powing, gas lift, pur  x 1 ½" x 16' THBe  Prod'n For Test Period Oil - Bbl.	PROI	7. AC DEPTH 516' - 2  DUC' Size an Dil - Bbl 1 Gas	PID, SHOT, I INTERVAL 2812'  TION  and type pump)	SIZI 2 3/4 FRA Gas 27	E  ACTURE, CF  AMOUNT A  Frac w/1000 carrying 300  Well Status  Producing  - MCF  Water - Bbl.	EME AND gal 1 ,000	EPTH SI 484'  NT, SQU KIND M. 0% HC1 20/40 Sar  d. or Shu (ater - Bb) 13  Oil Gr	UEEZE, ATERIAL & 600,000 nd.	NA ETC. USED 0 gals 2	0 0# slickwater Oil Ratio
26. Perforation 2516' – 2812' (55  28. Date First Product 05/06/10  Date of Test 05/12/10 Flow Tubing Press 65 29. Disposition of	record (in ', 55 holes  Hours 24 Casing 65	Tested	Producti Pumping Cho NA Calc Hou	on Meth g Pump ke Size	° phasir nod (Flo	SACKS CEME	PROI	7. AC DEPTH 516' - 2 DUC' Size an	TION  ad type pump)	SIZI 2 3/4 FRA Gas 27	CTURE, CF AMOUNT A Frac w/1000 carrying 300  Well Status Producing - MCF	D   2   2	EPTH SE 484'  NT, SQU KIND M. 0% HCl of Color of	UEEZE, ATERIAL & 600,000 nd.  ut-in)  pl.  ravity - Al	NA ETC. USED 0 gals 2 Gas - 659 PI - (Co	0 0# slickwater Oil Ratio
26. Perforation 2516' – 2812' (55  28. Date First Product 05/06/10  Date of Test 05/12/10 Flow Tubing Press 65 29. Disposition of Sold  31. List Attachme	record (in ', 55 holes tion  Hours 24 Casing 65 Gas (Sold	Tested g Pressure d, used for j	Producting Cho NA Calc Hour fuel, vent	on Methg Pump ke Size	° phasir nod (Flo ping 2'	SACKS CEME  By  Wing, gas lift, pur  X 1 ½" x 16' THB  Prod'n For  Test Period  Oil - Bbl.  41	PROI	7. AC DEPTH 516' - 2  DUC' Size an Dil - Bbl 1 Gas	TION  ad type pump)	SIZI 2 3/4 FRA Gas 27	E  ACTURE, CF  AMOUNT A  Frac w/1000 carrying 300  Well Status  Producing  - MCF  Water - Bbl.	D   2   2	EPTH SI 484'  NT, SQU KIND M. 00% HCl o 20/40 Sar  d. or Shu 31  Oil Gr 35  Fest Witr	UEEZE, ATERIAL & 600,000 nd.  ut-in)  pl.  ravity - Al	NA ETC. USED 0 gals 2 Gas - 659 PI - (Co	0 0# slickwater Oil Ratio
26. Perforation 2516' – 2812' (55 28. Date First Product 25/06/10 Date of Test 15/12/10 Flow Tubing Press 65 29. Disposition of 2501d El. List Attachme Comp sundry, E-I	record (in ', 55 holes tion  Hours 24 Casing 65 Gas (Sold	Tested g Pressure d, used for j	Producting Cho NA Cake Hour fuel, vent	on Meth g Pump ke Size culated 2 r Rate ed, etc.)	o phasir	SACKS CEME  Prowing, gas lift, pur  x 1 ½" x 16' THB0  Prod'n For Test Period Oil - Bbl. 41	PROI	7. AC DEPTH 516' - 2  DUC' Size an Dil - Bbl 1 Gas   27	TION  ad type pump)	SIZI 2 3/4 FRA Gas 27	E  ACTURE, CF  AMOUNT A  Frac w/1000 carrying 300  Well Status  Producing  - MCF  Water - Bbl.	D   2   2	EPTH SI 484'  NT, SQU KIND M. 00% HCl o 20/40 Sar  d. or Shu 31  Oil Gr 35  Fest Witr	UEEZE, ATERIAL & 600,000 nd.  ut-in)  pl.  ravity - Al	NA ETC. USED 0 gals 2 Gas - 659 PI - (Co	0# slickwater Oil Ratio
26. Perforation 2516' – 2812' (55 28. Date First Product 05/06/10 Date of Test 05/12/10 Flow Tubing Press 65 29. Disposition of 31. List Attachme Comp sundry, E-1 32. If a temporary	record (in ', 55 holes tion  Hours 24 Casing 65 Gas (Sold nts .ogs, Dev	Tested g Pressure d, used for j survey, C1	Producting Cho NA Calch Hour fuel, vent	on Methy Pump ke Size rate ed, etc.)	o phasir	SACKS CEME  ag)  Powing, gas lift, pur  x 1 ½" x 16' THB  Prod'n For Test Period Oil - Bbl. 41  are clocation of the testation of the on-sit	PROI O 4	7. AC DEPTH 516' - 2  DUC' Size an Dil - Bbl 1 Gas 27	TION  ad type pump)	SIZI 2 3/4 FRA Gas 27	CTURE, CF AMOUNT A Frac w/1000 carrying 300  Well Status Producing - MCF  Water - Bbl. 43	D   2   2	EPTH SI 484'  NT, SQU KIND M. 00% HCl o 20/40 Sar  d. or Shu 31  Oil Gr 35  Fest Witr	UEEZE, ATERIAL & 600,000 nd.  ut-in)  pl.  ravity - Al	NA ETC. USED Ogals 2 Gas - 659 PI - (Co	Oil Ratio
26. Perforation 2516' – 2812' (55  28.  Date First Product 05/06/10  Date of Test 05/12/10  Flow Tubing Press 65 29. Disposition of Sold  31. List Attachme Comp sundry, E-I 32. If a temporary 33. If an on-site but I hereby certify Jackie Lathan	record (in ', 55 holes tion  Hours 24 Casing 65 Gas (Sold nts .ogs, Dev pit was u	Tested g Pressure d, used for j survey, C1 sed at the w	Producti Pumping Cho NA Calc Hou fuel, vent	on Methy Pump ke Size rate ed, etc.)	o phasing of phasing 2'.  A-  Z Close with the exact local part of the phasing 1'.	SACKS CEME  ag)  Powing, gas lift, pur x 1 ½" x 16" THB0  Prod'n For Test Period Oil - Bbl. 41  ure colocation of the test ation of the on-sit Latitude sides of this forinted	PROI PROI A 4	7. AC DEPTH 516'-2  DUC' Size an Dil - Bbl 1 Gas   27	TION  and type pump)  - MCF	Gas 27 V 12 2 27	E  (8"  ACTURE, CF  AMOUNT A  Frac w/1000 carrying 300  Well Status Producing  - MCF  Vater - Bbl.  43	D 2 2 EME S gal 1 30. Jasco	EPTH SI 484'  NT, SQU KIND M. 0% HCl o 20/40 Sar  d. or Shu ater - Bb 3 Oil Gr 35 Test Witr n Patters	UEEZE, ATERIAL & 600,000 nd.  ut-in)  pl. ravity - Al messed By on	Gas-659 PI - (Co	Oil Ratio
26. Perforation 2516' – 2812' (55  28. Date First Product 05/06/10  Date of Test 05/12/10  Flow Tubing Press 65 29. Disposition of Sold  31. List Attachme Comp sundry, E-I 32. If a temporary 33. If an on-site but I hereby certify Jackie Lathan Signature	record (in ', 55 holes tion  Hours 24 Casing 65 Gas (Sold nts ogs, Dev pit was u urial was u	Tested g Pressure d, used for j survey, C1 sed at the way are information	Producting Pumping Cho NA Calc Hour fuel, vent well, attack well, representation should be considered to the construction of t	on Methy and 120 on Methy Pump ke Size rulated 2 r Rate ed, etc.) 144 CLE ha plat ort the experience of the experience o	o phasing of phasing 2'.  A-  Z Close with the exact local part of the phasing 1'.	SACKS CEME  ag)  Powing, gas lift, pur x 1 ½" x 16" THB0  Prod'n For Test Period Oil - Bbl. 41  ure colocation of the test ation of the on-sit Latitude sides of this forinted	PROI PROI A	7. AC DEPTH 516'-2  DUC' Size an Dil - Bbl 1 Gas   27	TION  and type pump)  - MCF	Gas 27 V 12 2 27	E  (8"  ACTURE, CF  AMOUNT A  Frac w/1000 carrying 300  Well Status Producing  - MCF  Vater - Bbl.  43	D 2 2 EME S gal 1 30. Jasco	EPTH SI 484'  NT, SQU KIND M. 00% HCl o 20/40 Sar  d. or Shu 3  Oil Gr 35  Fest Witr n Patters	UEEZE, ATERIAL & 600,000 nd.  ut-in)  pl. ravity - Al messed By on	Gas-659 PI - (Co	Oil Ratio
24. SIZE  26. Perforation 12. 2516' – 2812' (55.  28. Date First Product 05/06/10  Date of Test 05/12/10  Flow Tubing Press 65. 29. Disposition of Sold  31. List Attachme Comp sundry, E-I. 32. If a temporary 33. If an on-site but I hereby certify Jackie Lathan Signature  E-mail Address	record (in ', 55 holes tion  Hours 24 Casing 65 Gas (Sold nts ogs, Dev pit was u urial was u	Tested g Pressure d, used for j survey, C1 sed at the way are information	Producting Pumping Cho NA Calc Hour fuel, vent well, attack well, representation should be considered to the construction of t	on Methy and 120 on Methy Pump ke Size rulated 2 r Rate ed, etc.) 144 CLE ha plat ort the experience of the experience o	o phasing of phasing 2'.  A-  Z Close with the exact local part of the phasing 1'.	SACKS CEME  ag)  Powing, gas lift, pur x 1 ½" x 16" THB0  Prod'n For Test Period Oil - Bbl. 41  ure colocation of the test ation of the on-sit Latitude sides of this forinted	PROI PROI A 4	7. AC DEPTH 516'-2  DUC' Size an Dil - Bbl 1 Gas   27	TION  and type pump)  - MCF	Gas 27 V 12 2 27	E  (8"  ACTURE, CF  AMOUNT A  Frac w/1000 carrying 300  Well Status Producing  - MCF  Vater - Bbl.  43	D 2 2 EME S gal 1 30. Jasco	EPTH SI 484'  NT, SQU KIND M. 0% HCl o 20/40 Sar  d. or Shu ater - Bb 3 Oil Gr 35 Test Witr n Patters	UEEZE, ATERIAL & 600,000 nd.  ut-in)  pl. ravity - Al messed By on	Gas-659 PI - (Co	Oil Ratio

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico				
T. Anhy		T. Canyon		Γ. Ojo Ala			T. Penn A"		
T. Salt		T. Strawn	1	Γ. Kirtlan	d		T. Penn. "B"		
B. Salt		T. Atoka	[ 7	T. Fruitland			T. Penn. "C"		
T. Yates		T. Miss	1	T. Pictured Cliffs			T. Penn. "D"		
T. 7 Rivers		T. Devonian		T. Cliff House			T. Leadville		
T. Queen		T. Silurian	] ]	T. Menefee			T. Madison		
T. Grayburg_	573	T. Montoya	7	T. Point Lookout			T. Elbert		
T. San Andres	881	T. Simpson	7	T. Mancos			T. McCracken		
T. Glorieta	2329	T. McKee	7	T. Gallup			T. Ignacio Otzte		
T. Yeso 2	488	T. Ellenburger	I I	Base Greenhorn			T.Granite		
T. Blinebry		T. Gr. Wash							
T.Tubb		T. Delaware Sand	7	Γ. Morris	on				
T. Drinkard		T. Bone Springs	7	T.Todilto					
T. Abo		T.	7	T. Entrada					
T. Wolfcamp		T.	7	T. Wingate					
T. Penn		T. TD 3010'	1	Γ. Chinle					
T. Cisco (Boug	gh C)	T. LTD 2987'	7	Γ. Permia	n				
No 1 from		to		No 3 f	rom		OIL OR GAS SANDS OR ZONES		
No. 2 from		to	•				to		
110. 2, 110111		IMPORTAN							
Inalis da data as						3			
		er inflow and elevation to which w				<b>.</b>			
No. 1, from		to				feet	•••••		
No. 2, from	• • • • • • • • • • • • • • • • • • • •	to				teet	•••••		
No. 3, from		to							
LITHOLOGY RECORD (Attach additional sheet if necessary)									
From To	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology		