

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="display: flex; justify-content: center; align-items: center;"> <div style="border: 2px solid black; border-radius: 50%; padding: 10px; margin-right: 10px; text-align: center;"> ENTERED 7-14-10 </div> <div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> </div>			Form C-105 July 17, 2008					
<div style="display: flex; justify-content: space-between;"> <div style="width:60%;"> 1. WELL API NO. 30-015-37489 </div> <div style="width:35%;"> 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN </div> </div>										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name Long Draw 9 P 6. Well Number: 1							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			<div style="border: 2px solid black; padding: 10px; transform: rotate(-5deg);"> RECEIVED MAY 24 2010 NMOCD ARTESIA </div>							
8. Name of Operator Mewbourne Oil Company										
9. OGRID 14744										
10. Address of Operator PO Box 5270, Hobbs, NM 88241			11. Pool name or Wildcat Cemetery Yeso 11795							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	9	20S	25E		410	South	330	East	Eddy
BH:										
13. Date Spudded 04/07/10	14. Date T.D. Reached 04/11/10	15. Date Rig Released 04/12/10		16. Date Completed (Ready to Produce) 05/06/10		17. Elevations (DF and RKB, RT, GR, etc.) 3446				
18. Total Measured Depth of Well 3010'		19. Plug Back Measured Depth 2987'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Spectral GR/CCL/CNL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2516' - 2812' Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24#		833'		11"		400		Surface
4 1/2"		11.6#		3010'		7 7/8"		700		Surface
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET	PACKER SET	
						2 3/8"		2484'	NA	
26. Perforation record (interval, size, and number) 2516' - 2812' (55', 55 holes, 1SPF, 0.40" EHD and 120° phasing)										
						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						2516' - 2812'		Frac w/1000 gal 10% HCl & 600,000 gals 20# slickwater carrying 300,000 20/40 Sand.		
28. PRODUCTION										
Date First Production 05/06/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Pumping 2' x 1 1/2" x 16' THBC				Well Status (Prod. or Shut-in) Producing				
Date of Test 05/12/10	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 41	Gas - MCF 27	Water - Bbl. 243	Gas - Oil Ratio 659			
Flow Tubing Press 65	Casing Pressure 65	Calculated 24-Hour Rate	Oil - Bbl. 41	Gas - MCF 27	Water - Bbl. 243	Oil Gravity - API - (Corr.) 35				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Jason Patterson			
31. List Attachments Comp sundry, E-Logs, Dev survey, C104 & C-144 CLEZ Closure										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Jackie Lathan Signature <i>Jackie Lathan</i>			Printed Name		Hobbs Regulatory Title		05/18/10 Date			
E-mail Address jathan@mewbourne.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 573	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 881	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2329	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2488	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. TD 3010'	T. Chinle	
T. Cisco (Bough C)	T. LTD 2987'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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