1625 N French Dr , Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 District []] 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

quest does not relieve the operator of liability should operations result in pollution of surface water ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply wi			
ı. Operator: Marbob Energy Corporation	OGRID #·		
Address PO Box 227, Artesia, NM 88211-0227		RECEIVED	
		JUL 12 2010	
Facility or well name: NG Phillips State #28	Permit Number: 210	561	
U/L or Qtr/Qtr H Section 27 Township 17S	Range <u>28E</u>	County: NMOCD ARTESIA	
Center of Proposed Design: LatitudeLong			
Surface Owner: Federal State Private Tribal Trust or Indian Allotment			
2.			
Signs: Subsection C of 19.15.17.11 NMAC			
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			
⊠ Signed in compliance with 19.15.3.103 NMAC			
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. □ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC □ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC □ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC □ Previously Approved Design (attach copy of design) API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number:			
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.			
Disposal Facility Name: Controlled Recovery, Inc.	-	t Number: <u>R-9166</u>	
Disposal Facility Name:		it Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No			
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC			
6. Operator Application Certification:			
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.			
Name (Print) Diana J. Briggs -	Title:	Production Manager	
Signature: Duna Duna Duna Duna Duna Duna Duna Duna	Date:	July 9, 2010	
e-mail address dbriggs@marbob.com	Telephone:	(575) 748-3303	

7. OCD Approval: Permit Application (including closure plan) Closure Plan (only)			
OCD Representative Signature:	OCD Permit Number: 210561		
Title: DIST HSupervisor	OCD Permit Number: 2105le 1		
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.			
	Closure Completion Date:		
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.			
Disposal Facility Name:	Disposal Facility Permit Number:		
Disposal Facility Name:	Disposal Facility Permit Number:		
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) \sum No			
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ons·		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.			
Name (Print):	Title:		
Signature:	Date:		
e-mail address:	Telephone:		

Marbob Energy Corporation

Design Plan
Operating and Maintenance Plan
Closure Plan

NG Phillips State #28 2261 FNL 330 FEL Section 27-T17S-R28E Eddy County, NM 30-015-23742

Marbob Energy Corporation will be using all above ground steel pits for fluid and cuttings while drilling. If any tank develops a leak, we will have immediate visual discovery. We will then transfer the fluid to another tank, then remove any contaminated soil and dispose of it in the cuttings bin for transportation. All leaks will be kept to less than 5 barrels. Rig crews will monitor the tanks at all times.

Equipment List:

- 1 Rig Shale Shaker
- 1 Clacko Settling Tank
- 2 Roll Off Bins w/ Tracks
- 1 500 Bbl Frac Tank

During drilling operations, all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery, Inc.), Permit R-9166, or any other approved facility.