Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103/ June 19, 2008						
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240	Energy, Willeran	is allu ivatui	at Resources	WELL API NO.	34110 17, 2000				
<u>District II</u> 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-35923						
District III	1220 South St. Francis Dr.		5. Indicate Type of Lea	FEE					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lea						
1220 S St Francis Dr, Santa Fe, NM 87505									
SUNDRY NOT	CES AND REPORTS			7. Lease Name or Unit	Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM				CI West Coon Unit					
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		RECEIVED		GJ West Coop Unit 8. Well Number					
				176					
2. Name of Operator		JUN 2 8 201 0		9. OGRID Number 229137					
COG Operating LLC 3. Address of Operator		NMOCD ARTESIA		10. Pool name or Wildcat					
550 W. Texas Ave., Suite 1300 M	idland, TX 79701	MMOCL	ARTESIA	GJ;7RVS-QN-GB-Glor					
4. Well Location									
Unit Letter M: 990 feet from the South line and 899 feet from the West line									
Section 15	Township 17S	Range	29E NMI		ddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553' GR									
, and the second									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF IN	ITENTION TO:	I	CHE	SSEQUENT REPOR	· PT OE:				
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			_	ERING CASING 🔲					
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS. P AND A						
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	NT JOB					
DOWNHOLE COMMINGLE									
OTHER:				ompletion	\boxtimes				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion									
or recompletion.	JIK). SEE ROLE 1105.	roi Multipi	e Completions. A	Macii welloofe diagrafii of	proposed completion				
'4/27/10 Test csg to 3500#									
				4/29/10 Perf Lower Blinebry @ 5050 - 5250, 1 SPF, 26 holes.					
	4/30/10 Acidize w/ 2,500 gals 15% HCL acid. Frac w/130,000 gals gel, 141,744# 16/30 White sand, 35,736# 16/30 Siberprop sand. Set comp plug @ 4980. Perf Middle Blinebry@ 4750 - 4950, 1 SPF, 26								
holes. Acidize w/ 2,500 gals 15% HCL Acid. Frac w/127,000 gals gel, 144,684# 16/30 White sand,									
holes. Acidize w/ 2,50	rop sand. Set comp 0 gals 15% HCL Aci	plug @ 49 d. Frac w/	80. Perf Middl 127,000 gals g	e Blinebry@ 4750 - 49 gel, 144,684# 16/30 V	950, 1 SPF, 26 White sand,				
holes. Acidize w/ 2,50 34,649# Siberprop sa	rop sand. Set comp 0 gals 15% HCL Aci nd. Set comp plug @	plug @ 49 d. Frac w/ @ 4680. Pe	80. Perf Middl 127,000 gals g erf Upper Bline	e Blinebry@ 4750 - 49 gel, 144,684# 16/30 V bry@ 4450 - 4650, 1 S	950, 1 SPF, 26 White sand, SPF 26 holes.				
holes. Acidize w/ 2,50 34,649# Siberprop sa Acidize w/2,500 gals 1	rop sand. Set comp 0 gals 15% HCL Aci nd. Set comp plug (5% HCL acid. Frac	plug @ 49 d. Frac w/ @ 4680. Pe w/124,00	980. Perf Middl 127,000 gals g erf Upper Bline 0 gals gel, 138	e Blinebry@ 4750 - 49 gel, 144,684# 16/30 V bry@ 4450 - 4650, 1 \$,166# 16/30 White sa	950, 1 SPF, 26 White sand, SPF 26 holes. and, 28,144#				
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