Submit 3 Copies To Appropriate District Office		New Me				Form C-103/
District I 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.		
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-37176 5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.			STATE STATE FEE		
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM	Santa Fe	e, NM 87	505	6. State Oil	& Gas Lease 1	No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS					ame or Unit Ao	greement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLIE	SALS TO DRILL OR TO DEFI CATION FOR PERMIT" (FOR	MAID C	EVED 1		WILLOW ST	
PROPOSALS) 1. Type of Well: Oil Well *	Gas Well Other	_	2 8 2010	8. Well Nu		
2. Name of Operator	OC Operation 11 C			9. OGRID		
3. Address of Operator COG Operating LLC NMOCD ARTESIA					229137 me or Wildcat	
550 W. Texas Ave., Suite 1300 Midland, TX 79701				FREN	; Glorieta Ye	so (26770)
4. Well Location Unit Letter I:	1650 feet from the	SOUTH	line and 99	0 feet fro	m the EAS	ST line
Section 16	Township		Range 31E			county EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3850' GR						
Pit or Below-grade Tank Application □ or Closure □						
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water						
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBS					REPORT	OF: NG CASING □
TEMPORARILY ABANDON			COMMENCE DRI	LLING OPNS		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB		
OTHER:				ompletion		\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
4/30/10 Test 5-1/2 csg 3500psi for 30min, ok. Perf Lower Blinebry @ 6120 - 6320 w/1 SPF, 26 holes.						
5/03/10 Acidize w/2,500 gals acid. Frac w/124,028 gals gel, 142,141# 16/30 Ottawa sand, 29,932#						
Siberprop. Set comp plug @ 6080. Perf Middle Blinebry @ 5850 - 6050 w/1 SPF, 26 holes. Acidize w/ 2,500 gals acid. Frac w/ 124,243 gals gel, 149,999# 16/30 Ottawa sand,						
30,902# Siberprop. Set comp plug @ 5810. Perf Upper Blinebry @ 5580 - 5780 w/ 1 SPF,						
26 holes. Acidize w/ 2,500 gals acid. Frac w/ 123,877 gals gel, 147,876# 16/30 Ottawa						
sand, 29,996# Siberprop. Set comp plug @ 5180. Perf Paddock @ 5014 - 5150 w/1 SPF, 23 holes. Acidize w/ 3,000 gals acid. Frac w/ 115,115 gals gel, 115,118# 16/30 Ottawa						
23 noies. Aci sand, 10,150#	, ,	acid. Fra	ac w/ 115,115 (gais gei, 1	15,118# 16	/30 Ottawa
• • •	Clean out to PBTD	6670.				
5/10/10 RIH w/ 192jts 2	2-7/8" 6.5# J55 tbg,	SN @ 6				
5/12/10 RIH w/ 2-1/2"x	2-1/4"x24"x28' tbg p	oump. H	ang on well.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .						
signatureGuek	ŝm.	TITLE	Agent for COG		DATE <u>06</u>	/23/10
Type or print name Chasity Jacks For State Use Only	son E-mail a	ıddress: cj	ackson@conchores	ources.com	Telephone No	. 432-686-3087
APPROVED BY: Date Conditions of Approval (if any):	Gray	title <u>'</u> F	ield super	7021	DATE_	6-30-2010