

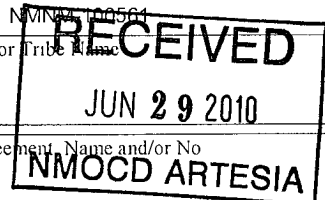
UNITED STATES **OCD-ARTESIA**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name



**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator  
Devon Energy Production Co., LP

3a Address  
20 North Broadway  
OKC, OK 73102

3b Phone No. (include area code)  
(405)-552-7802

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.  
Strawberry 7 Federal 5H

9 API Well No  
30-015-37257

10. Field and Pool or Exploratory Area  
Hackberry; Bone Springs, North

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 7-T19S-R31E  
SL 2160' FNL & 340' FEL BHL 2310' FNL & 340' FWL

11. Country or Parish, State  
Eddy County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                              |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                              |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Drilling Operations</u> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

03/21/10: Spud 17 1/2" hole. TD 17 1/2" hole @ 563'. Ran in w/13 jts 13 3/8" 48# H-40 ST&C csg set @ 563'. Cmt lead w/275 sx CI C, tail w/250 sx CI C. Terry Wilson (BLM) witnessed. Cut off conductor, install annular BOP & choke manifold. WOC 24 hrs.  
03/23/10: Tst csg to 1000 psi for 30 min - ok. Drill cmt, float collar & shoe.  
03/01/10: TD 12 1/4" hole @ 2,200'. Ran in w/51 jts 9 5/8" 36# J-55 LT&C csg @ 2,203'. Cmt lead w/570 CI C, tail w/300 sx CI C. WOC 24 hrs.  
03/25/10: NU BOP's, tst BOP 250 low - 5000 high -> 30 mins ea way. Tst hydrill 250 low - 1500 high.  
03/26/10: Tst csg to 1500# for 30 min - ok. Drill out cmt & shoe.  
04/05/10: TD pilot hole; log. Kick off cmt plug @ 7,980' - 9,050' w/527 sx CI H. Circ & WOC 24 hrs.  
04/24/10: TD 8 3/4" hole @ 8,970'. Ran in w/452 jts 7" 26# P-110 BT&C csg @ 8,970'. Pkr @ 8956', bttm DV tl @ 8,954', top DV tl @ 2,842'. Displace & bmp plug; inflate pkr, open bottom tool. Cmt lead w/570 sx 35-65 Poz CI C, tail w/300 60:40 sx Poz CI C.  
04/26/10: Drill cmt, dv tl, float collar. Tst csg to 1000 psi for 30 min - ok.  
04/27/10: TD 8 3/4" hole @ 11,113' for liner. Ran in w/110 jts 4 1/2" 11.6# P-110 BT&C csg @ 11,113'. Cmt lead w/1540 sx CI H. TOL @ 8,042'  
04/29/10: Rls rig.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 05/27/2010

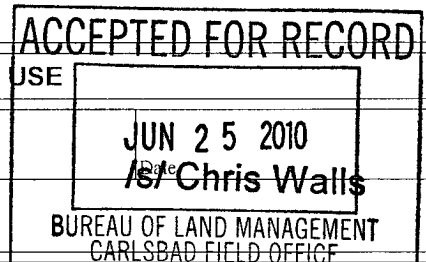
**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction