Submit 3 Copies To Appropriate District State of	· · · · · · · · · · · · · · · · · · ·	
ffice <u>nstrict I</u> Energy, Minerals and Natural Resources		June 19, 2008
1625 N French Dr , Hobbs, NM 88240 District II	WARRANT DIMIGIANT	WELL API NO. 30-015-37531
1501 W. Gland Ave, Antesia, IVIII 60210	VATION DIVISION	5. Indicate Type of Lease
1000 Pro Brazos Rd. Azteo, NM 97410	h St. Francis Dr.	STATE S FEE
1220 S St Francis Dr , Santa Fe, NM	e, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS C	N WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FOF PROPOSALS)	RM C-101) FOR SUCH	GJ West Coop Unit
1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator	RECEIVED	9. OGRID Number
COG Operating LLC		229137 10. Pool name or Wildcat
 Address of Operator W. Texas Ave., Suite 1300 Midland, TX 79701 	JUN 2 8 2010	GJ;7RVS-QN-GB-Glorieta-Yeso 97558
4. Well Location	NMOCD ARTESIA	
Unit Letter A: 330 feet from the	North nne and 990	feet from the <u>East</u> line
Section 16 Township 17S	Range 29E NM whether DR, RKB, RT, GR, etc.	
3563		The state of the s
	1' AND CALL!	D colors
12. Check Appropriate Box to In	ndicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDOI		
TEMPORARILY ABANDON ☐ CHANGE PLANS PULL OR ALTER CASING ☐ MULTIPLE COMPL	☐ COMMENCE DR ☐ CASING/CEMEN	
DOWNHOLE COMMINGLE		,
OTHER.	OTHER. Co	
OTHER: 13. Describe proposed or completed operations. (Clear		mpletion Id give pertinent dates, including estimated dat
of starting any proposed work). SEE RULE 1103.	For Multiple Completions: A	ttach wellbore diagram of proposed completion
or recompletion.		
/5/10 Test csg to 3500# 30min, ok. /7/10 Perf Lower Blinebry @ 5000 - 5200, 1 SI	PF 26 holes	
/10/10 Acidize w/ 3,500 gals 15% HCL acid. Fra		5.075# 16/30 White sand, 30,158#
6/30 Siberprop sand. Set comp plug @ 4955. Pe		
,500 gals 15% HCL Acid. Frac w/123,699 gals ge	el, 149,067# 16/30 White	sand, 30,694# Siberprop sand. Set
omp plug @ 4685. Perf Upper Blinebry@ 4460 -	•	
rac w/124,082 gals gel, 148,370# 16/30 White sa addock @ 3980 - 4200, 1 SPF 26 holes. Acidize		
06,239# 16/30 White sand, 10,834# Super LC sa		acid. Trac w/105, 109 gais gei,
/13/10 Drill out comp plugs and clean out to PE		
/14/10 RIH w/159 jts 2 7/8",J55, 6.5# tbg, SN @		
/17/10 RIH w/ 2-1/2 x 2-1/4 x24' pump. Hang o	n.	
mud Data: 4/18/10 Pia		4/24/10
pud Date: Rig	Release Date:	4/24/10
	L.,	,
nereby certify that the information above is true and comple	ete to the best of my knowledg	ge and belief.
ignature (JUVSM tit	LE Agent for COG	DATE <u>6/23/10</u>
type or print name <u>Chasity Jackson</u> E-mail addressor State Use Only	ess: <u>cjackson@conchores</u>	ources.com PHONE: 432-686-3087
PPROVED BY: Darold Law TIT	LE Field Superv	isoC DATE 6-30-10
onditions of Approval (if any):	i. eu superv	DATE & CO /O

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