

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB No. 1004-0139
Expires July 31, 2010

RECEIVED

JUN 23 2010

NMOCD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5 Lease Serial No
NM-376046 If Indian, Allottee or Tribe Name
NA

7 If Unit or CA/Agreement, Name and/or No

NA

8. Well Name and No

Boomer Federal #1

9 API Well No

30-005-62793

10 Field and Pool or Exploratory Area

Wildcat, Yates

11. County or Parish, State

Chaves County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well



Oil Well



Gas Well



Other

2 Name of Operator

Abo Petroleum Corporation

3a Address

P. O. Box 900, Artesia, NM 88210

3b Phone No (include area code)

575-748-1471

4 Location of Well (Footage, Sec., T, R, M, OR Survey Description)

1650'FSL & 330'FWL of Section 10-T15S-R29E (Unit L, NWSW)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Abo Petroleum Corporation plans to plugback and recompleate this well as follows: Test anchors as required POH with pump and rods. NU BOP and test as required. Set a CIBP at 1810'. Run GR/CBL from 1810' to TOC. Perforate Lower Seven Rivers 1800'-1803' (8), 1776'-1778' (6), 1760'-1762' (6) and 1754'-1756' (6). Stimulate as needed. If no show of hydrocarbons, set a CIBP at 1700'. Perforate Upper Seven Rivers 1650'-1655' (12), 1628'-1631' (8), 1634'-1639' (12) and 1595'-1600' (12). Stimulate as needed. If no show of hydrogens, set a CIBP at 1550'. Perforate Lower Yates 1367'-1368' (4), 1273'-1275' (6) and 1249'-1252' (8). Stimulate as needed. Set an RBP at 1240'. Perforate Middle Yates 1192'-1204' (26), 1176'-1181' (10), 1156'-1159' (8), 1143'-1145' (6), 1135'-1137' (6) and 1128'-1130' (6). Stimulate as needed. Retrieve RBP and reset at 1120'. Perforate Upper Yates 1104'-1108' (10), 1092'-1098' (14), 1086'-1088' (6) and 1078'-1082' (10). Stimulate as needed. Retrieve RBP, set pump and rods. Return well to production.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature

Date June 4, 2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Date

JUN 10 2010

warrant or
object lease
or any pers
within its jur

ROSWELL FIELD OFFICE

Minimum Required Fill Of Cement Behind The
4-1/2 Inch Production Casing Must Be
Sufficient To Tie Back 500 Feet Above The
Uppermost Perforation In The Pay Zone.

Approved To Commence Work On Or Before 07-04-2010.
Operations Are To Be Conducted Safely With No Damage
To The Surface.