Form 3160-5 (November 1994)

JUN 2 5 2010

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB No. 1004-0135

Expires July 31, 1996

Lease Serial No

NM	l-19423
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If Indian, Allottee or Tribe Name

NMOCD ARTESIA abandoned well. Use form 3160-3 (APD) for such proposals.				7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit of CAAgreement, Name and/of No.
1. Type of Well		<u> </u>	188,1	·
Oil Well Gas Well Other			8 Well Name and No.	
2. Name of Operator			White City 14 Federal No. 8	
Cimarex Energy Co. of Colorado			9. API Well No.	
3a Address		3b. Phone No. (include	area code)	30-015-36947
600 N. Marienfeld St., Ste. 600; Midland, TX 79701 432-571-7800		432-571-7800		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec , T , R , M., or Survey Description)			Cottonwood Draw; Delaware, N	
SHL 2310 FSL & 990 FWL 14-25S-26E				11 County or Parish, State
BHL 330 FSL & 990 FWL			Eddy County, NM	
12. CHECK APF	PROPRIATE BOX(ES) TO	O INDICATE NATU	JRE OF NOTIC	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
Notice of Intent Acidize Deepen Production (Sta				t/Resume) Water Shut-Off
	Fracture Treat	Reclamation	Well Integrity	
Alter Casing Fracture Treat Subsequent Report Casing Repair New Construction			Recomplete	Other casing
			= `	
	Change Plans	Plug and Abandon	Temporarily Aba	ndon
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
150 sx Class C + 19 1500 psi for 30 min 12.03.09 Reached TD of 7%' 12.05.09 Ran 5½" 17# P-110 20 + 5% D-44 BW Circulated 40 sx to 12.06.09 Kicked off 4¾" hor 12.09.09 Reached TD of 4¾' 12.11.07 Installed PEAK con 12.13.09 Released rig.	be performed or provide the Bond Notations. If the operation results in a midonment Notices shall be filed only affinspection) e. STC casing to 455.' Cemented % S-1 + 0.125# D-130 (wt 14.8 nutes. "'hole (3400'). D LTC casing from 0-2204' and /OW + 0.2% D-46 + 0.125# [0 surface. WOC 37.25 hours. rizontal @ 2850.' " hole (MD 4915' TVD 3066'). inpletion liner: 2% 6.5 # UFX Li	o. on file with BLM/BIA Recultiple completion or recompleter all requirements, including with Lead 200 sx Class, yld 1.34). Circulated 12% 2.18# IJ FG tubin D-130 (wt 12.4, yld 2.	quired subsequent repoletion in a new interving reclamation, have to see C + 4% D-20 + C to 575 sx to surface g from 2204-278 and Tail 250	ports shall be filed within 30 days al, a Form 3160-4 shall be filed once
14 I hereby certify that the foregoing is true a Name (<i>Printed/Typed</i>)	and correct	Title		
				ACCEPTED FOR RECORD
Natalie Krueger		Regulatory		ACCEPTED FOR RECORD
Nata 45 L	e ? ~	Date June 14, 2010)	UIN 0 0 2010
	THIS SPACE FOR	FEDERAL OR STAT	E OFFICE USE	101 Ch - 201 H
Approved by	V		Title	Date Date
Conditions of Appeared 16	Amazzal az (Element		0#	BUREAU OF LAND MANAGEMENT
Conditions of Approval, if any, are attached certify that the applicant holds leg or equital which would entitle the applicant to conduct	ble title to those rights in the subjec		Office	CARLSBAD FIELD OFFICE