Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. 7. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Oil Well Gas Well Other Well Name and No Name of Operator White City 14 Federal No. 8 Cimarex Energy Co. of Colorado API Well No. Phone No. (include area code) 30-015-36947 3a Address 432-571-7800 600 N. Marienfeld St., Ste. 600; Midland, TX 79701 Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) Cottonwood Draw; Delaware, N SHL 2310 FSL & 990 FWL 14-25S-26E County or Parish, State BHL 330 FSL & 990 FWL Eddy County, NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair **New Construction** Recomplete Other completion Change Plans Plug and Abandon Temporarily Abandon Plug Back Convert to Injection Water Disposal Final Abandonment Notice 13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 12.28.09 Frac'd well: Stage 1 - 4508-4915' - 2788 gals 20# Linear gel, 3731 gals 20# XL Borate gel, 4044# 16/30 Texas Gold Stage 2 - 4203-4508' - 1596 gals 15% HCL acid, 1178 gals 20# Linear gel Stage 3 - 3901-4203' - 1089 gals 20# Linear gel, 3528 gals 20# XL Borate gel, 3848# 16/30 Texas Gold Stage 4 - 3604-3901' - 914 gals 20# Linear gel, 3887 gals 20# XL Borate gel, 4817# 16/30 Texas Gold Stage 5 - 3303-3604' - 856 gals 20# Linear gel, 4257 gals 20# XL Borate gel, 5411# 16/30 Texas Gold Installed 21/2" x 2" x 20' HHBC Quinn Frac Pump. 12.31.09 01.07.10 First production/sales. 2%" 6.5# L-80 EUE to 2611' 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Natalie Krueger Regulatory Signature Date ACCEPTED FOR RECORD June 14, 2010 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of Approval, if any, are attached Approval of this notice does not warrant or Office certify that the applicant holds leg or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)