Form 3160-5 RECEIVED (November 1994)

JUN 25 2010

NIMOCO ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

UNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPRO	VED
OMB No 1004-	0135
Francisco India 04	400

Expires July 31, 1996 Lease Serial No.

NM- 05 60352	LC062085

6. If Indian, Allottee or Tribe Name

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

abandoned w	ell. Use form 3160-3 (A	APD) for such pro	posals.	1				
SUBMIT IN TRIPLICATE • Other instructions on reverse side		7	7 If Unit or CA/Agreement, Name and/or No					
	E • Other instructions o	on reverse side		_				
1. Type of Well				-	Pending			
Oil Well X Gas Well Other				8.		ame and No.	`om No	ຸ ວ
Name of Operator Cimarex Energy Co. of Colorado				9.	API We	ugart 31 Federal (JOIN NO	1, 3
3a. Address	3b	Phone No (include	a area code)	┪	30-015-			
600 N Marienfeld St, Ste 600; Midland, TX		432-571-7800	s area esae,	10.		nd Pool, or Exploratory	Area	
4 Location of Well (Footage, Sec , T., R , M , or Surve						; Bone Spring, Nor		
• • • • • • • • • • • • • • • • • • • •			11.					
BHL 808 FNL & 534 FEL				Eddy County, NM				
12. CHECK APPROPR	ATE BOX(ES) TO IN	NDICATE NAT	JRE OF NOT	ICE, R	EPOR1	T, OR OTHER I	DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION					
		l_	Па. <i></i>		, г			
	Acıdize []	Deepen	Production (Sta	int/Resum	ie) [Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation		<u>[</u>	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete		Ĺ	X Other complet	e in	
	Change Plans	Plug and Abandon	Temporarily Ab	andon	_	Bone Spring		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	1	_			
following completion of the involved operations. If the testing has been completed. Final Abandonment Notetermined that the site is ready for final inspection. 12.16.09 Frac'd Bone Spring: Stage 1 - 133,038 total gals pumped was 68,348# 20/4 Stage 2 - 158,254 total gals pumped was 63,906# 20/4 Stage 3 - 120,251 total gals pumped was 62,252# 20/4 Stage 4 - 127,730 total gals was 50,978# 20/40 White Stage 5 - 130,246 total gals pumped was 66,280# 20/4 Continued on attached page	otices shall be filed only after a) 5, 1,228 gals of 15% HCL a 0 White Sand & 35,303# als, 1,620 gals of 15% H 0 White Sand & 16,781# als, 1,199 gals of 15% H 0 White Sand & 28,846# 5, 894 gals of 15% HCL ac Sand & 37,112# SB Excel als, 1,571 gals of 15% H 0 White Sand & 30,334#	acid, 20,623 gals 2 SB Excel ICL acid, 39,878 g SB Excel ICL acid, 28,476 g SB Excel ICL acid, 28,476 g SB Excel cid, 26,446 gals 20	ding reclamation, had 20# Linear gel, 1: gals 20# Linear gels 20# Linear # Linear gel, 101	ve been o 11,187 g gel, 114 gel, 90, ,,284 ga	gals 20# ; ,918 gals ,577 gals	and the operator has XL Borate gel. Prop s 20# XL Borate g s 20# XL Borate g . Borate gel. Propp	el. Prop el. Prop eant pu	mped
14. I hereby certify that the foregoing is true and correct								
Name (<i>Printed/Typed</i>)		Title						
Natalie Krueger		Regulatory						
Signature		Date		ACC	FPTF	D FOR RECO) DN	1
Wataluthu ge		May 28, 2010			<u> </u>	D I ON NEW	עוע	
<u> </u>	THIS SPACE FOR FE	DERAL OR STAT	E OFFICE USE					<u>:</u>
Approved by			Tıtle		JUN	T		
Conditions of Approval, if any, are attached. Approval	of this notice does not warran	nt or	Office	- +	/s/ Cl	hris Walls		
attacionat i ppiovat			1	L				

Title 18 U.S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

certify that the applicant holds legal or equitable title to those rights in the subject lease

fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

3160-5 West Shugart 31 Federal Com No. 3

Subsequent Report of Completion 30-015-37350 31-18S-31E SHL 660 FNL & 280 FWL, BHL 808 FNL & 534 FEL Eddy County, NM

12.16.09 **Stage 6** - 128,111 total gals, 1,571 gals of 15% HCL acid, 20,248 gals 20# Linear gel, (cont'd) 107,863 gals 20# XL Borate gel. Proppant pumped was 68,316# 20/40 White Sand & 35,802# SB Excel

Stage 7 - 138,063 total gals, 1,506 gals of 15% HCL acid, 26,732 gals 20# Linear gel, 111,331 gals 20# XL Borate gel. Proppant pumped was 65,941# 20/40 White Sand & 37,807# SB Excel

Stage 8 - 133,807 total gals, 1,563 gals of 15% HCL acid, 23,792 gals 20# Linear gel, 104,452 gals 20# XL Borate gel. Proppant pumped was 68,511# 20/40 White Sand & 37,423# SB Excel

Stage 9 - 146,152 total gals, 4,636 gals of 15% HCL acid, 21,951 gals 20# Linear gel, 119,566 gals 20# XL Borate gel. Proppant pumped was 64,953# 20/40 White Sand & 35,430# SB Excel

Stage 10 - 109,304 total gals, 0 gals of 15% HCL acid, 14,529 gals 20# Linear gel, 94,775 gals 20# XL Borate gel. Proppant pumped was 72,636# 20/40 White Sand & 13,410# SB Excel

12.22.09 Installed Wood Group Submersible pump5.4" OD.

12.25.09 First production.

<u>Tbg:</u> 2½" 6.5# L-80 to 8226'