

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

Rm

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-37376

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Parkway State Com

8. Well Number

003

9. OGRID Number

162683

10. Pool name or Wildcat

Turkey Track; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter M : 330 feet from the South line and 330 feet from the West line
Section 15 Township 19S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3343' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐ Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02-04-10 Frac'd Bone Spring in 10 stages. Please see attachment for details.

02-09-10 Drilled through iso-ports.

02-16-10 First production/sales.

Tbg: 2 7/8" 6.5# L-80 EUE to 7323' w/ AS1X pkr @ 7318' and XN @ 7322'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE June 24, 2010

Type or print name Natalie Krueger Email address: nkrueger@cimarex.com Telephone No. 432-620-1936

For State Use Only

APPROVED BY: Donald Day TITLE Field Supervisor DATE 6-30-10

Conditions of Approval (if any):

C-103 – Parkway State Com No. 3**Perforation & Stimulation Record**

15-19S-29E – Eddy County, NM

Perforation record (interval, size, and number)	ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	Depth	Description
	12046-12324	146,495 total gals, 1,531 gals of 15% HCL acid, 34,842 gals 17# Linear gel, 110,123 gals 17# XL Borate gel. Proppant pumped was 70,722# 20/40 White Sand & 30,001# SB Excel
	11399-11858	147,247 total gals, 2,216 gals of 15% HCL acid, 35,698 gals 17# Linear gel, 109,333 gals 17# XL Borate gel. Proppant pumped was 71,133# 20/40 White Sand & 30,947# SB Excel
	11167-11399	131,918 total gals, 1,328 gals of 15% HCL acid, 27,035 gals 17# Linear gel, 103,555 gals 17# XL Borate gel. Proppant pumped was 68,974# 20/40 White Sand & 34,302# SB Excel
	10449-10942	130,289 total gals, 1,539 gals of 15% HCL acid, 23,480 gals 17# Linear gel, 105,270 gals 17# XL Borate gel. Proppant pumped was 73,414# 20/40 White Sand & 32,267# SB Excel
	10011-10449	129,572 total gals, 1,285 gals of 15% HCL acid, 23,277 gals 20# Linear gel, 105,011 gals 17# XL Borate gel. Proppant pumped was 72,365# 20/40 White Sand & 29,262# SB Excel
	9519-10011	129,984 total gals, 1,285 gals of 15% HCL acid, 25,658 gals 17# Linear gel, 103,042 gals 17# XL Borate gel. Proppant pumped was 68,060# 20/40 White Sand & 33,178# SB Excel
	9096-9519	138,154 total gals, 1,285 gals of 15% HCL acid, 25,019 gals 17# Linear gel, 111,354 gals 17# XL Borate gel. Proppant pumped was 68,853# 20/40 White Sand & 32,134# SB Excel
	8607-9086	113,690 total gals, 1,285 gals of 15% HCL acid, 22,839 gals 17# Linear gel, 89,566 gals 17# XL Borate gel. Proppant pumped was 72,528# 20/40 White Sand & 28,342# SB Excel
	8169-8607	112,291 total gals, 1,285 gals of 15% HCL acid, 22,207 gals 20# Linear gel, 88,799 gals 20# XL Borate gel. Proppant pumped was 71,334# 20/40 White Sand & 29,619# SB Excel
	8084-8169	107,236 total gals, 1,285 gals of 15% HCL acid, 20,740 gals 20# Linear gel, 85,211 gals 20# XL Borate gel. Proppant pumped was 73,933# 20/40 White Sand & 23,252# SB Excel