Submit 3 Copies To Appropriate District Office	State	of New Mexico	Form C-103
District I	Energy, Minera	als and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W Grand Ave., Artesia, NM 88210	OIL CONSE	RVATION DIVISION	30-015-37376
District III	1220 So	uth St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTE	CES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			,
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Parkway State Com
1. Type of Well: Oil Well	Gas Well Other	BECEIVED	8. Well Number
		ILLOHIAPP	003
2. Name of Operator		JUN 25 2010	9. OGRID Number
Cimarex Energy Co. of Colorado		162683	
3. Address of Operator		NMOCD ARTESIA	
600 N. Marienfeld, Ste. 600; Midland, TX 79701			Turkey Track; Bone Spring
4. Well Location			
	feet from the	South line and 330	
Section 15 Township	19S Rang		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3343' GR			
Pit or Below-grade Tank Application O			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒			
OTHER: OTHER: Production Casing			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of			
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or			
recompletion.			
01-04-10 Reached TD of 8¾" hole (8100').			
01-05-10 Ran 7" 26# P-110 LTC to 7622' and 2%" 2.18# IJ Fiberglass tubing from 7622-8000.' Cemented with Lead 550 sx			
HLH + 3% Salt + 3# Gilsonite (wt 12.9, yld 1.83) and Tail 400 sx Halcem H + 0.5% Halad-R (wt 15.6, yld 1.2).			
Estimated TOT 6600.'			
01-06-10 Pressure-tested production casing to 3000 psi for 30 minutes. WOC 17 hours. Drilled to KOP @ 7690' w/ 6\%" bit.			
01-07-10 Kicked off 61/8" lateral.			
01-18-10 Reached TDMD 12324' TVD 7974.'			
01-21-10 Ran PEAK completion liner: 4½" 11.6# P-110 BTC from liner hanger @ 7372 – 8608' and 4½" 11.6# P-110 LTC			
from 8608 – 12096.'	1111C1. 4/2 11.0# [-]	110 bic from micr hanger	@ 7372 - 8008 and 4/2 11.0# F-110 LTC
01-22-10 Released rig.			
01 22 30 Meleasea 118.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Watchin for September 11TLE Regulatory Analyst DATE June 24, 2010			
Type or print name Natalie Krue	_{eger} <i>O</i> _{email add}	lress: nkrueger@cimares	c.com Telephone No. 432-620-1936

APPROVED BY: Data Supervisor DATE 6-30-10 Conditions of Approval (if any):