Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO 1004-0135
Expires July 31 2016

SUNDRY NOTICES AND REPORTS ON WELLS	Artesia	3
Do not use this form for proposals to drill or to re-enter an	NMOCD	ARI

SUNDRY Do not use the	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	RTS ON WE	enter an NN	NOCD AF	TESIA 103876	r Tribe Name
						ement Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No NMNM124318			
1. Type of Well					8 Well Name and No BLITZEN 35 FEDERAL COM 2H	
☐ Oil Well ☐ Gas Well ☐ Otl						ERAL COIVI 2H
2. Name of Operator Contact: KANICIA CARRILLO COG OPERATING LLC E-Mail· kcarrillo@conchoresources.com					9. API Well No 30-015-36058-00-S1	
		3b Phone No Ph: 432-68	No (include area code) 685-4332		10. Field and Pool, or Exploratory UNKNOWN WOLFCAMP	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)	11. County or Parish, and State		and State	
Sec 35 T16S R28E SENE 1800FNL 330FEL 32.88196 N Lat, 104.13960 W Lon			EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Dee	oen	□ Produc	tion (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	☐ Alter Casing	□ Frac	ture Treat	Reclam	<del></del>	
Subsequent Report	Casing Repair	□ New	Construction	Recom	plete	Other Drilling Operation
Final Abandonment Notice	☐ Change Plans	— Plug	and Abandon	Tempor	rarily Abandon	Drilling Operation
_	Convert to Injection	Plug	Back	☐ Water Disposal		
If the proposal is to deepen direction Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final A determined that the site is ready for the control of the involved testing has been completed. Final A determined that the site is ready for the control of the	ork will be performed or provided of perations. If the operation rebandonment Notices shall be fixed peration. If the operation rebandonment Notices shall be fixed peration. If for 30min, ok. acker @ 6,896'. Strata Port @ 8,950 (1995). Strata Port @ 8,950 (1995). Strata Port @ 9,610 (1995). Acidize w/5,720 (1995). Strue and correct.	e the Bond No. or sults in a multipled only after all ort @ 6987'. A 4'. Acidize w/50'. Acidize w/56 gals acid. Fig. 726 gals acid. 726 gals acid.	r file with BLM/BI e completion or recrequirements, including the completion of recrequirements, including the completion of the complete with the complete	A. Required strompletion in a ding reclamation gals acid. Fr Frac w/111, Frac w/112, gals gel, 1117 gals gel, 7 gals gel,	ubsequent reports shall be new interval, a Form 316 on, have been completed, ac 526 667 ,526#	e filed within 30 days 50-4 shall be filed once
Cor	Electronic Submission a For COG C nmitted to AFMSS for prod	PERATING LI essing by KU	.C, sent to the C RT SIMMONS on	arlsbad 06/15/2010 (*	10KMS1604SE)	
Name (Printed/Typed) KANICIA	CARRILLO		Title PREPA	ARER		
Signature (Electronic	Submission)		Date 06/14/2	2010		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPT	ED		CHRISTO TitlePETROLI	PHER WAL		Date <b>06/22/2</b>
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th		Office Carlsba	ad	JUN 2	2 2010

## Additional data for EC transaction #87894 that would not fit on the form

## 32. Additional remarks, continued

111,526# 30/50 Ottawa sand. Packer @ 10,806'. Anchor @ 10,903'. Pump out plug @ 10,950. 04/13/10 RIH w/174jts 2-7/8 J-55, 9.3# tbg @ 5,730'. RIH w/ 2-1/2x2x20 RHTC pump. Hang on well.