Office	f New Mexico s and Natural Resources	Form C-103 RM
1625 N French Dr , Hobbs, NM 88240		WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSER	EVATION DIVISION	30-015-37552 5. Indicate Type of Lease
District III 1220 Sou	th St. Francis Dr.	STATE FEE
<u>District IV</u> Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Osprey BPS State
PROPOSALS)		8. Well Number
1. Type of Well: Oil Well Gas Well Oth		9. OGRID Number
2. Name of Operator Yates Petroleum Corporation	JUN 2 5 2010	9. OGRID Number 025575
3. Address of Operator	l	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	NMOCD ARTESIA	Bone Spring
4. Well Location		
Unit Letter M: 660 feet from the	South line and	feet from the West line
Section 32 Township 25S Range 26E NMPM Eddy County		
11. Elevation (Show	whether DR, RKB, RT, GR, etc. 3434'GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	☐ COMMENCE DR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER: Production casing the second state of the second se		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work)." SEE RULE 19.15.7.14 NMAC. For Multiple Completions: "Attach wellbore diagram of		
Proposed completion or recompletion.		
6/2/10 – Reached TVD 6000'. KOP at 5423' and continued to drill directionally.		
6/11/10 – Reached TVD 6000 . ROP at 3423 and continued to drift directionary. 6/11/10 – Reached TMD 10,255' at 11:00 PM. Set 5-1/2" 17# P-110 L-80 LT&C casing at 10,255'. DV tool at 4596'. Float collar at		
10,211'. Cemented stage 1 with 850 sx PVL + 1% D112 + 30% D151 + 2% D174 + 0.3% D800 + 0.2% D046 + 0.6% D065 (yld 1.83, wt		
13). Circulated 37 sx to pit on 1 st stage. Cemented stage 2 with 550 sx 35:65:6 Poz "C" + 0.2% D013 + 0.125#/sx D130 + 6% D020 +		
2#/sx D042 + 5% D044 + 0.2% D046 (yld 2.07, wt 12.6).		
Spud Date: 2/1/10 Ris		6/14/10
Spud Date: Rig	g Release Date:	10/14/10 10/14/10/10/10/10/10/10/10/10/10/10/10/10/10/
77 5 300 - 20 - 77 - 7 A 3 4 7 7 7 1 A	,	in the property of the feetballing and the second of the control o
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is true and complete to the best of my knowledge and benefit		
SIGNATURE TITLE Regulatory Compliance Supervisor DATE June 23, 2010		
Type or print name Ting Huarta E-mail address: tingh@yataspatrolaum.com DUONE: 575 740 4160		
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168 For State Use Only		
APPROVED BY: 1) Quald Law TITLE Field Supervisor DATE 6-30-10		
Conditions of Approval (if any):		
		A. A.