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MAY 18 2010

Form C-105

July 17, 2008

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

NMOC DISTRICT NO.
ARTESIA

ENTERED
7-15-10
JL

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

30-015-29557

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator: **Lime Rock Resources A, L.P.**

9. OGRID: 255333

10 Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

11. Pool name or Wildcat.
Red Lake, Queen-Grayburg-San Andres (51300) ✓

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	26	17-S	28-E		1650	North	330	East	Eddy
BH:										

13 Date Spudded 10/29/97	14. Date T.D. Reached 11/6/97	15. Date Rig Released 11/8/97	16. Date Completed (Ready to Produce) WO. 4/7/10	17. Elevations (DF and RKB, RT, GR, etc.): 3680' GL
18 Total Measured Depth of Well 3535'	19 Plug Back Measured Depth 3491'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
2622'-29', 2650'-52', 2688'-94', 2704'-17', 2722'-24', & 2742'-50' - San Andres

DHC-4210

23 **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	460'	12-1/4"	400 sx C circ.	0'
5-1/2"	15.5&14#	3530'	7-7/8"	400 sx 35/65 poz	0'
				+400 sx C circ	

4 LINER RECORD				25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SFT
					2-7/8"	3335'
26. Perforation record (interval, size, and number) 2622'-29', 2650'-52', 2688'-94', 2704'-17', 2722'-24', 2742'-50' (w/2-0.55" spf. Total 76 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
Existing SA Perfs @ 2798'-3257'				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
				2622'-2750'	3500 gals 15% NEFE & fraced w/64,999# 16/30 & 28,364# 12/20 sand in 25# X-linked gel	

28 **PRODUCTION**

Date First Production Ready		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Pumping		
Date of Test In 30 days	Hours Tested	Choke Size	Prod'n For Test Period.	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Plan to Sell

30. Test Witnessed By:
Jerry Smith

31 List Attachments

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33 If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Mike Pippin* Printed Name Mike Pippin Title: Petroleum Engineer Date: 4/8/10

E-mail Address: mike@pippinllc.com

Please provide production information
when available.

- MR

MARATHON 26 STATE #3

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

From	To	Thickness In Feet	Lithology
			- On File -