

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO 30-015-36241		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No		7 Lease Name or Unit Agreement Name G J WEST COOP UNIT	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER				8 Well No 193	
2 Name of Operator COG Operating LLC				9 Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558	
3 Address of Operator 550 W. Texas Ave, Suite 1300 Midland, TX 79701				4 Well Location Unit Letter C 280 Feet From The North Line and 1650 Feet From The West Line Section 28 Township 17S Range 29E NMPM County Eddy	
10 Date Spudded 03/01/10	11 Date T D Reached 03/07/10	12 Date Compl (Ready to Prod) 04/13/10	13 Elevations (DF& RKB, RT, GR, etc) 3593 GR		14 Elev Casinghead
15 Total Depth 5520	16 Plug Back T D 5437	17 If Multiple Compl How Many Zones? 4000 - 5400 Yeso	18 Intervals Drilled By X	Rotary Tools	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name				20 Was Directional Survey Made	
				No	
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS				22 Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17-1/2	48	328	13-3/8	1096	
11	24	867	8-5/8	400	
7-7/8	17	5505	5-1/2	1000	
24 LINER RECORD			25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8
			DEPTH SET		
			5375		
			PACKER SET		
26 Perforation record (interval, size, and number)			27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC		
4000 - 4350 - 1 SPF, 29 holes			DEPTH INTERVAL		
4560 - 4760 - 1 SPF, 26 holes			AMOUNT AND KIND MATERIAL USED		
4930 - 5130 - 1 SPF, 26 holes			4000 - 4350		
5200 - 5400 - 1 SPF, 26 holes			4560 - 4760		
			4930 - 5130		
			5200 - 5400		
28 PRODUCTION					
Date First Production 4/14/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2-1/2" x 2" x 20' RHTC pump		Well Status (Prod or Shut-in) Producing	
Date of Test 4/19/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 65	Gas - MCF 76
				Water - Bbl 436	Gas - Oil Ratio 1169
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
					Oil Gravity - API - (Corr) 37.1
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD					Test Witnessed By Kent Greenway
30 List Attachments Logs, C102, C103, Deviation Report, C104					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature KC		Printed Name Kanicia Carrillo		Title Regulatory Analyst	Date 5/5/10
E-mail Address kcarrillo@conchoresources.com 432-685-4332					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 820	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1725	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2403	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3874	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	<u>T. Bone Spring</u>	T. Entrada	T.
T. Abo	T. Yeso 3950	T. Wingate	T.
T. Wolfcamp	<u>T. Mississippian</u>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GA SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

G J WEST COOP UNIT #193
API#: 30-015-36241
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4000 - 4350	Acidize w/2,500 gals acid
	Frac w/104,213 gals gel,116,115#16/30 Ottawa,
	sand, 21,225# 16/30 Super LC sand.

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4560 - 4760	Acidize w/3,500 gals acid
	Frac w/117,494 gals gel,145,000#16/30 Ottawa,
	sand, 35,833# 16/30 Super LC sand

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4930 - 5130	Acidize w/3,500 gals acid
	Frac w/116,222 gals gel,145,550#16/30 Ottawa,
	sand, 32,961# 16/30 Super LC sand.

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5200 - 5400	Acidize w/3,500 gals acid
	Frac w/119,418 gals gel,146,621#16/30 Ottawa,
	sand, 31,633# 16/30 Super LC sand.