

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007RECEIVED
JUN -4 2010
NMCD-ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv.

Other _____

2 Name of Operator
Devon Energy Production Co., LP3 Address 20 North Broadway
OKC, OK 731023a Phone No. (include area code)
(405)-552-7802

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

330' FNL & 660' FWL

At surface

At top prod interval reported below

At total depth 330' FNL & 660' FWL

14 Date Spudded
02/24/201015 Date T.D. Reached
03/03/201016 Date Completed
☐ D & A ☒ Ready to Prod17 Elevations (DF, RKB, RT, GL)*
3461' GL18 Total Depth MD
TVD 9,720'19 Plug Back T.D. MD
TVD 9,603'20 Depth Bridge Plug Set MD
TVD21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBLGRCL, CNL, Caliper & Lateral Array/HNGS22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#		555'		1200 sx Cl C		Surface	
12 1/4"	9 5/8" J-55	36#		2200'		910 sx Cl C		Surface	
8 3/4"	5 1/2" LTC	17#		9720'		3040 sx Cl C		TOC @ 200'	(Per CBL)

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	9,412'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Bone Spring	9254	9375	9254 - 9375		138	Producing
B) Bone Spring	8656	8770	8656 - 8770		130	Producing
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
9254 - 9375	Acid frac w/17000 gal 15% HCl
8656 - 8770	Frac @ 50 bpm w/100,000 gal gel & 180,000# 20/40 sand

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/22/10	04/26/10	24	→	135	76	64	39.80		Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	135	76	64	562.963	Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAY 29 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Queen	3127	3180	Brine	Rustler	450'
San Andres	3682	4355	Brine	Salt	577'
Delaware	4355	6285	Brine/Oil	Base Salt	2019'
Bone Spring Lime	6285	7650	Brine/Oil/Gas	Tansil	2096'
1st Bone Spring Ss	7650	7980	Brine/Oil/Gas	Yates	2208'
2nd Bone Spring Lm	7980	8923	Brine/Oil/Gas	Seven Rivers	2540'
2nd Bone Spring Ss	8530	8923	Brine/Oil/Gas	Queen	3127'
3rd Bone Spring Lm	8923	9381	Brine/Oil/Gas	Grayburg	3180'
3rd Bone Spring SS	9381	9728	Brine/Oil/Gas	San Andres	3682'
				Delaware	4355'

32 Additional remarks (include plugging procedure)

04/05/10.

Notified BLM prior to shooting squeeze holes. Set CIBP @ 3,525'. Shoot squeeze holes @ 3220'. Break circ. Pmp squeeze cement 1520 sx CI C, did not circ. Ran CBL; TOC @ 200', cmt stringers to 72'. BLM gave OK. TIH w/ bit & drill out cmt, tstd squeeze to 500 psi. Drill out CBP's and CO to bttm. TIH w/ bit & drill out cement, tstd squeeze to 500 psi.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie A. Ysasaga

Title Sr Staff Engineering Technician

Signature

Date 05/19/2010

Title 18 U.S.C. Section 1001 and Title 48 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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