Form 9-331
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM 261

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL XX GAS WELL — OTHER

'92 AUG 12 AM 9 00

JUL - 9 1992

O. C. D.

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Enron Oil & Gas Company

8. FARM OR LEASE NAME
Canadian Kenwood Federal

3. ADDRESS OF OPERATOR
P. O. Box 2267, Midland, Texas 79702

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FSL & 1980' FWL

10. FIELD AND POOL, OR WILDCAT
Shugart, North Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 17, T18S, R31E

14. PERMIT NO.
30 015 23069

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3642.5' GL

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF: 5/26/92	
TEST WATER SHUT-OFF —	PULL OR ALTER CASING —	WATER SHUT-OFF —	REPAIRING WELL —
FRACTURE TREAT —	MULTIPLE COMPLETE —	FRACTURE TREATMENT —	ALTERING CASING —
SHOOT OR ACIDIZE —	ABANDON* —	SHOOTING OR ACIDIZING —	ABANDONMENT* XX
REPAIR WELL —	CHANGE PLANS —	(Other)	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-13-92 - Set CIBP at 8600'
Cut 5-1/2" csg off at 8310'
Upon shooting csg off, WL tools were pushed back up hole 80' causing WL to get up around bottom tools.
Left following items in hole
1 7/16" rope socket
1 11/16" collar locator
5' x 2" OD contact bar
1 3/8" jet cutter adapter sub &
Approx 4'-6' of WL

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

6-16-92 - Tagged CIBP at 8600' & pumped 54 sack cement plug at 8600' (Cl H + 2% CaCl, 16 ppg
Cement plug set from back up to 8202' (398') - tagged at 8202'

Pumped 60 sack cement plug at 5850' (Cl H, 16.0 ppg) - plug 5850 back up to 5750' (100').

Pumped 55 sack plug at 4570' (Cl H + 2% CaCl, 16.0 ppg).

Part II-2
7-24-92
P&A

6-17-92 - Tagged cement plug at 4485'
Spotted 15 sack cement plug from 50' back to surface (Cl H, 16.0 ppg).
Welded on dry-hole marker. WELL P&A

18. I hereby certify that the foregoing is true and correct

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 6/22/92
Betty Gildon

(This space for Federal or State office use)

APPROVED BY TITLE PETROLEUM ENGINEER DATE 7-2-92
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.