Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135

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Expire	s Julv	31.	199

4 0 20111	OCD-ARTESIA		5. Lease Serial No.		
JUN 18 2010	\ \$UNDRY NOTICES AND R	SUNDRY NOTICES AND REPORTS ON WELLS		NM-19423	
JUN 18 2010 SUNDRY NOTICES AND REPORTS ON WELLS NMOCD ARTES for this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6 If Indian, Allottee or Tribe Name		
	7. If Unit or CA/Agreement, Name and/or No				
1. Type of Well	RIPLICATE - Other instruction	s on reverse side			
X Oil Well Gas Well	8 Well Name and No.				
2. Name of Operator	Cottonwood 22 Federal No. 3				
Cimarex Energy Co. of Colora	9 API Well No				
3a Address 3b. Phone No. (include area code)				30-015-37311	
600 N. Marienfeld, Ste. 400;	10 Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R.,	Cottonwood Draw; Delaware, North				
SHL 530 FNL & 360 FEL BHL 2530 FNL & 380 FEL	11. County or Parish, State Eddy County, NM				
	CE, REPORT, OR OTHER DATA				
12. CHECK AF	YPE OF ACTION	JE, REI ORT, OR OTHER DATA			
	T C T A C T C T C T C T C T C T C T C T				
Notice of Intent Acidize		Deepen	Deepen Production (Start/Resume) Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Set casing	
	Change Plans	Plug and Abandon	Temporanly Abar	ndon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
following completion of the involved optesting has been completed. Final Abadetermined that the site is ready for final 10.25.09 Spudded 12%" h. 10.26.09 Ran 8%" 24# J-5! 150 sx C (37.9 bt 10.27.09 Pressure tested: 10.29.09 Reached TD of 7: 10.31.09 Ran 2%" 2.18# IJ 6% D20 + 5% D4 1.33). Circulated 11.01.09 Kicked off 4%" he 11.04.09 Reached TD of h.	ole. 5 STC to 447. Cemented with <u>Le</u> bls) + 2% S1 (wt 14.8, yld 1.34). Confide casing to 1500 psi for 30 %" hole (3380). 1 FG tubing from 2823 to 2268 and (BWOW) + 0.2% D46 + 0.125 Fd 25 bbls (64 sks) to surface. WCO orizontal @ 2780. Orizontal hole (MD 4948, TVD 30	tiple completion or recomer all requirements, included and 200 sx (66.1 bbls Circulated 74 sx to subminutes. Ind 5½" 17# J-55 LTC PPS D120 (wt 12.4, you can be completed as a point of the complete as a point o	pletion in a new interval ing reclamation, have be) C + 4% D20 + 2% ! urface. WOC 23.5 h from 2268 to surfa vld 2.17) and <u>Tail</u> 25 re tested production	i, a Form 3160-4 shall be filed once een completed, and the operator has S1 + 0.2% D46 (wt 12.9 ppg, yld 1.97) and <u>Tail</u>	
14 I hereby certify that the foregoing is true Name (<i>Printed/Typed</i>)	Title				
Natalie Krueger	Regulatory	Regulatory			
Signature	Date				
Watalia Sue San May 27, 2010				ACCEPTED FOR DECORD	
	THIS SPACE FOR	FEDERAL OR STA	TE OFFICE USE	TOULI I LU I UN NEUUNU	
Approved by		Title	Date		
Conditions of Approval, if any, are attached	arrant or	Office	JUN 1 5 2010		
certify that the applicant holds legal or equivile would entitle the applicant to condu	· · · · · · · · · · · · · · · · · · ·		/s/ Chris Walls		
Title 18 U.S.C. Section 1001, makes it a conductive of the section 1001.		Ilfully to make to any de	partment or agency of	BUREAU OF LAND MANAGEMENT	
The state of the s	ioi any poroon anowingly and wi	, to make to any de	parameter agency of	CARCODAU'TIELU UFFICE	

fraudulent statements or representations as to any matter within its jurisdiction.