

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
COMPLETION OR RECOMPLETION REPORT AND LOG5 LEASE DESIGNATION AND SERIAL NO
NMLC028731B1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr
Other

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT
NMNM111789X2 Name of Operator
Marbob Energy Corporations8 FARM OR LEASE NAME
Dodd Federal Unit #1283 Address
P.O. Box 227
Artesia, NM 88211-02273a Phone No (include area code)
575-748-33039 API WELL NO
30-015-36157

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2310' FSL & 330' FEL, Unit I (NESE)

10 FIELD NAME
GRBG Jackson; SR Q GRBG SA

At top prod Interval reported below Same

11 SEC T. R. M. OR BLOCK AND SURVEY
OR AREA 11 T 17S R 29E

At total depth Same

12 COUNTY OR PARISH 13 STATE
Eddy NM14 Date Spudded 3/9/10 15 Date T D Reached 3/14/10 16 Date Completed 5/10/10
☐ D & A ☒ Ready to Prod17. ELEVATIONS (DF, RKB, RT, GR, etc)*
3641' GR 3653' KB

18 Total Depth MD 5000' FVD 5000' 19 Plug back T D MD 4986' TVD 4986'

20. Depth Bridge Plug Set MD FVD

21 Type Electric & other Logs Run (Submit a copy of each)
DLL, DSN22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	394'		600 sx		0	None
11"	8 5/8" J55	24#	0	900'		350 sx		0	None
7 7/8"	5 1/2" J55	17#	0	4996'		950 sx		0	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	4943'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf Status
A) Yeso	4156'	4894'	4607-4894'			Open
B)			4156-4329'			Open
C)						
D)						

27 Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4607-4894'	Acidz w/2500 gal 15% NEFE; Frac w/229801# 16/30 sand & 190588 gal fluid
4156-4329'	Acidz w/2000 gal 15% NEFE; Pumped 4371 gal fresh wtr, 8049 gal 15% NEFE, 5469 gal Water Frac G-R & 34641 gal 20% HCL

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
5/15/10	5/16/10	24	→	63	175	426	N/A	N/A	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A		→						Producing

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

28b Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30 Summary of Porous Zones (include Aquifers)				31 Formation (Log) Markers.	
Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries					
Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
Yates	1056'	1332'		Rustler	254'
Seven Rivers	1333'	1690'		Top of Salt	444'
Grayburg	2340'	2626'		Bottom of Salt	875'
San Andres	2627'	2721'		Yates	1056'
Yeso	4114'	5000'		Seven Rivers	1333'
				Bowers	1691'
				Queen	1930'
				Grayburg	2340'
				San Andres	2627'
				Lovington	2722'
				Glorieta	4054'
				Yeso	4114'
					TD 5000'

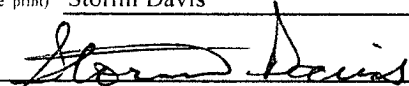
32. Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

<input checked="" type="checkbox"/> Electrical/ Mechanical Logs (1 full set required)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input checked="" type="checkbox"/> Other	Inclination Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis Title Production Assistant

Signature  Date 5/27/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction