

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 N. Broadway, Oklahoma City, Ok 73102-8260

405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

1650' FNL 660' FEL

H SEC 15 T23S R31E

RECEIVED

JUL 7 2010

NMOCD ARTESIA

5. Lease Serial No.

NM0405444

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Todd 15H Federal 8

9. API Well No.

30-015-37649

10. Field and Pool, or Exploratory

Ingle Wells; Delaware

11. County or Parish State

Eddy

NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Completion Report |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/13/10 - 5/07/10 MIRU Key Rig. ND WH. Test BOP 2500#. DO DV Tool @ 4618'. CHC. ND BOP. RU WL & RIH w/ GR/CBL/CCL. Press to 2000#. TOC @ 3730'. RIH w/ slick guns perf 8180-86'; 8190-93'; 8208-12' @ 2 spf: 28 holes. RU BJ. Frac w/ 2K g 7 1/2% HCL acid, 1500 g 25# Linear Gel, 61,450 g Spectra frac 2500 Pad, 3,059# 100 mesh sd, 91,656# 20/40 white sd. Tail w/ 20,219# 16/30 Siber Prop. FL w/ 191 bbls 10# Linear Gel. RD BJ. RU WL perf 7330-7566' @ 3 spf: 36 holes. RD WL. RIH w/ 5 1/2" RBP pkr & tbg. Set RBP @ 7605' test 2000#. Set pkr @ 7480'. LH w/ 30 bbls 2% KCL. RU BJ. Acidize 7556-66 w/ 1K g 7 1/2% Pentol Acid @ 2000#. Swab. MIRU BJ & refrac w/ 14,595 g Spectra Frac 2500 w/10,040# 20/40 white sd. Tail w/ 12,140# 16/30 prop. RD BJ. Set pkr @ 7226'. RU BJ acidize 7314-36' w/ 2K g 7 1/2% Pentol 200 Acid & BS. RU & RIH w/ swab. RU BJ & frac w/ 14,824 g Spectra Star 2500 Cross Link Gel w/ 8802# 20/40 white sd. Tail w/ 10,960# 16/30 Siber Prop. FL w/ 1806 g 25# Linear Gel. Rise pkr. POOH w/ tbg & BHA. RIH w/ RT & Bailer to 7100'. RIH w/ tbg, tag sd @ 7362', bail 8' sd to RBP @ 7370'. RIH w/ O/O tool & tbg. Latch on to RBP. POOH w/ tbg & BHA. RIH w/ prod tbg & BHA. SN @ 8230'. EOT @ 8254'. ND BOP. PBTD @ 8336'. NU WH. RIH w/ rods & pump. HWO.

14. I hereby certify that the foregoing is true and correct

Signed

Name Judy A. Barnett X8699

Title Regulatory Analyst

Date 6/28/2010

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

JUL 4 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE



Laboratory Services, Inc.

2609 West Marland
Hobbs, New Mexico 88240

Telephone: (575) 397-3713

✓

FOR: Devon Energy
P. O. Box 250
Artesia, New Mexico 88211-0250

SAMPLE: Sta. #13155053
IDENTIFICATION: Todd 15 G Fed. #7
COMPANY: Devon Energy
LEASE:
PLANT:

SAMPLE DATE: DATE SAMPLED: 2/10/09 11:09 am
ANALYSIS DATE: 2/11/09
PRESSURE - PSIG 33
SAMPLE TEMP. °F 76
ATMOS. TEMP. °F 70

GAS (XX) LIQUID ()
SAMPLED BY: Mike Martinez/J-W Meas.
ANALYSIS BY: Vickie Sullivan

REMARKS:

COMPONENT ANALYSIS

COMPONENT	MOL PERCENT	GPM
Hydrogen Sulfide (H2S)		
Nitrogen (N2)	4.718	
Carbon Dioxide (CO2)	0.030	
Methane (C1)	70.106	
Ethane (C2)	12.370	3.300
Propane (C3)	7.750	2.130
I-Butane (IC4)	0.944	0.308
N-Butane (NC4)	2.326	0.732
I-Pentane (IC5)	0.561	0.205
N-Pentane (NC5)	0.508	0.184
Hexane Plus (C6+)	<u>0.687</u>	<u>0.298</u>
	100.000	7.157

BTU/CU.FT. - DRY 1304
AT 14.650 DRY 1300
AT 14.650 WET 1277
AT 14.73 DRY 1307
AT 14.73 WET 1285

MOLECULAR WT. 23.0243

SPECIFIC GRAVITY -
CALCULATED 0.794
MEASURED