Form 3 (60-5 (April 2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOCCO-ARTESIA

BUREAU OF LAND MANAGEMENT

FORMAPPROVED OM B No 1004-0137 Expires. March 31, 2007

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| | · · · · · · · · · · · · · · · · · · · |
|--------------------|---------------------------------------|
| 5 Lease Serial No. | |
| LC067144 / | CO68284 |
| | |

| SUNDRY | NOTICES AND REPORTS | ON WELLS | LC067144 / CCO68289 |
|--|--|--|--|
| Do not use th | is form for proposals to drill or ell. Use Form 3160 - 3 (APD) for | to re-enter an | 6 If Indian, Allottee or Tribe Name |
| | PLICATE - Other instructions | on reverse side. | 7 If Unit or CA/Agreement, Name and/or No. Blg Eddy |
| 1 Type of Well X Oil Well | Gas Well Other | | 8 Well Name and No, |
| 2. NameofOperator BOPCO, L.P. | | | Big Eddy #74/N. Indian Flats 24 |
| 3a Address P.O. Box 2760 Midland T | 3b. Phone X 79702 (432 | RECEIVED | 30-015-22839 / 30 015 37730 10 Field and Pool, or Exploratory Area |
| 4 Location of Well (Footage, Sec | c., T, R., M, or Survey Description) | | Indian Flats (Delaware) |
| UL B, 660' FNL, 1980' FE | · · · · · · · · · · · · · · · · · · · | JUL 7 2010 MOCD ARTESIA | II County or Parish, State Eddy NM |
| 12. CHECK AF | PPROPRIATE BOX(ES)TO INDICAT | | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | |
| X Notice of Intent | Acidize Deepen AlterCasing Fracture Casing Repair New Co | Production (Statement Production (Statement Reclamation Recomplete | Water Shut-Off Well Integrity OtherCommingling |
| Subsequent Report | | Abandon Temporarily At | |
| Final Abandonment Notice | Convert to Injection PlugBa | ck Water Disposal | Storage |
| following completion of the investing has been completed. Fir determined that the site is read; BOPCO, L.P. respectfull from the North Indian Fla BOPCO, L.P. will lay a 2 roads which have previon. Indian Flats 24 Fed # (Production from the we separated.) Oil and wate the attached map showing Measurement, Storage & indicating each lease nutries. | volved operations. If the operation results in a natal Abandonment Notices shall be filed only after final inspection.) By requests permission for Surface at s. 24 Fed #1 located at 1720' Fig. 7/8" steel flowline that will be lausly been arch cleared. A rental 1. A copy of OCD form C107B (in the control of the copy of OCD form C107B (in the copy of OCD) as separator at the copy at the copy and the copy at the copy and the copy at the | nultiple completion or recompletion er all requirements, including reclaring the Commingling and Off SL & 1710' FEL, Sec 24 id within 50' of the center electric generator will be Application for Surface Comments and oil is trucked off formation as per item 2 is als" provided by your officer all of the complete of the comments and oil is trucked off formation as per item 2 is als" provided by your officer all of the complete of | il, produced gas and water are the location in transports. Please find of the "Guidelines for Off-lease ce Also find the attached list of wells n, BOPD, oil gravity, etc. |
| 14 I hereby certify that the foreg Name (Printed/Typed) | going is true and correct | 1 | |
| Valerie Truax | | Title Regulatory Cle | ·k |
| Signature William | Inea! | Date 06/24/2010 | |
| | THIS SPACE FOR FEDERA | L OR STATE OFFICE | USE |
| Approved by /s/ JD | Whitlock Jr | Title LOET | Date 7/5/60 |
| Co.iditions of approval, if any, are | attached Approval of this notice does not wa il or equitable title to those rights in the subject to conduct operations thereon | rrant or | |
| Title 18 U S C Section 1001 and Title States any false, fictitious or frauc | ele 43 U S C Section 1212, make it a crime for lulent statements or representations as to an | any person knowingly and willfully matter within its jurisdiction | to make to any department or agency of the United |

(Instructions on page 2)

Big Eddy #74 cont'd

No other interest owners exist (see attached letter).

The proposed commingling of production is in the interest of BOPCO, L.P. since it is not economically feasible to have tanks at every location, allowing the need for one central battery for these wells and future North Indian Flats wells. Commingling will also not result in improper production measurement due to the fact that oil is metered at the battery – individual separators and meters will be used for each well. Minimal gas is produced at the Big Eddy #74 and is burned for lease gas. Flare stack is on location, but has never been used. Its purpose is for emergency use only and is currently disconnected. Since both wells will only be producing oil, gas meter stations and details for the proposed method for measuring and allocating production do not apply.

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S St Francis Dr, Santa Fe, NM 87505 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

| | OR SURFACE C | OMMINGLING (E | DIVERSE OW | /NERSHIP) | |
|---|--|---|---------------------------------------|---|------------|
| OPERATOR NAME: <u>BOPCO</u> , | | | | | |
| OPERATOR ADDRESS: P.O. Box APPLICATION TYPE: | 2760 Midland, TX | 79702 | | | |
| Pool Commingling X Lease Commingling | Pool and Lease Com | omingling | Storage and Measurer | nent (Only if not Surface Coi | nmingled) |
| LEASE TYPE: | State X Fede | eral | | | |
| Is this an Amendment to existing Orde | | | the appropriate (| Order No. | |
| Have the Bureau of Land Management ☐ Yes ☐ No | (BLM) and State Lan- | d office (SLO) been no | tified in writing | of the proposed comm | ingling |
| | | L COMMINGLING with the following inf | | | |
| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
| | | | | | |
| | | ! | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| (2) Are any wells producing at top allowa(3) Has all interest owners been notified been notified being a second or to be a second or to be | | conosed commingling? | ☐ Yes ☐ No | × . | |
| (4) Measurement type Metering [| • | oposed comminging | | | |
| (5) Will commingling decrease the value | of production? Yes | ☐ No If #yes#, descr | ibe why commingl | ing should be approved | |
| | | | | | |
| | (B) LEAS | SE COMMINGLING | , , , , , , , , , , , , , , , , , , , | | A |
| | | s with the following inf | ormation | | |
| (1) Pool Name and Code Indian Flods (Delawave) 33735 | | | | | |
| (2) Is all production from same source of supply? \(\text{Y} \text{ Yes} \) \(\text{No} \) \(\text{150} \text{ Yes} \) | | | | | |
| (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No 100% BOPCO, LP (4) Measurement type Metering Dother (Specify) | | | | | |
| | | | | | |
| | (0) 50 0 | | | | |
| | | LEASE COMMINGS with the following inf | | | |
| (1) Complete Sections A and E | 1 lease attach sheets | with the following in | omation | | |
| | | | | | |
| (1 | O) OFF-LEASE STO | ORAGE and MEASU | JREMENT | | |
| | | ts with the following in | formation | - | |
| (1) Is all production from same source of(2) Include proof of notice to all interest of | | 10 | | | |
| (2) menue proof of nonce to an interest (| ywicis | | | | |
| (E) AD | DITIONAL INFOR | RMATION (for all ap | plication types | | |
| ` / | | with the following inf | | · | |
| (1) A schematic diagram of facility, inclu | 0 0 | | | | |
| (2) A plat with lease boundaries showing(3) Lease Names, Lease and Well Numbe | | ions Include lease numb | ers if Federal or St | ate lands are involved | |
| (5) Lease Maines, Lease and Well Mumbe | is, and exel munificis | | | | |
| I hereby certify that the information above is | s true and complete to the | e best of my knowledge ar | nd belief | | |
| SIGNATURE / Melevie | Iniay Title | Regulatory Clerk | | DATE 06/24 | 1/2010 |
| TYPE OR PRINT NAME Valerie Trua | x / | | TE | ELEPHONE NO (432 | 2)683-2277 |
| E-MAIL ADDRESS. vltruax@basspe | t.com | | | | |

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BOPCO, L.P. (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s): Federal Lease No. LC068284 Well Name API No. Loc: 1/4 1/4 Sec. Twp. Rng. Pool Name & Code BOPD MCFPD BTU Oil Gravity NWSE Sec 24, T21S, R28E Ind Flats (Delaware) 33735 N. Ind Flats 24 Fed #1 3001537730 42 avg (based 34.5 (based on offset well) en offset well) 44.1 With hydrocarbon production from: Federal Lease No. LC067144 Loc. 1/4 1/4 Sec. Twp. Rng. Pool Name & Code **BTU** BOPD Oil Gravity MCFPD Well Name API No. Big Eddy #74 3001522839 NWNE Sec 25, T21S, R28E Ind Flats (Delaware) 33735 44.60 95 , Lee/Eddy (circle one), New Mexico. The storage and measuring facility is located at NWNE, Sec. 25, T 21S, R 28E, on Lease No __LC067144_ BLM will be notified if there is any future change in the facility location.

See sundry for details of the proposed method for allocating production to contributing sources.

BOPCO, L.P.

201 MAIN ST

FORT WORTH, TEXAS 76102-3131 817/390-8400

RECEIVED OCD 2010 JUN -7 A II: 24

June 4, 2010

FEDERAL EXPRESS

New Mexico Oil Conservation Division P. O. Box 1397 Roswell, New Mexico 88201-2019 Attention: Richard Ezeknyim

Re: Leasehold Ownership

BEU # 74 and North Indian Flats 24 Federal #1

Eddy County, New Mexico

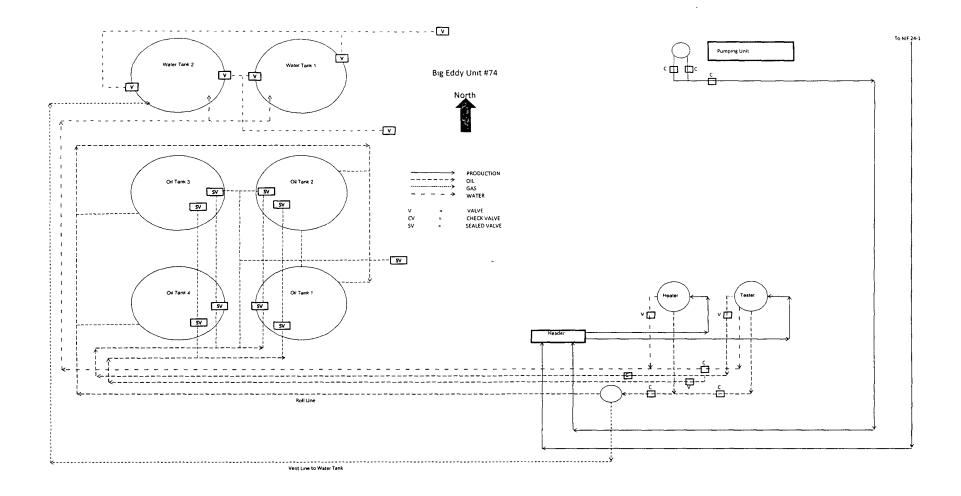
Richard:

Per your request, this letter shall serve as verification that Bass (BOPCO, L.P.) owns 100% rights as to all depths in both of the captioned wells. Additional information can be provided if needed

Should you have any questions, please do not hesitate to contact me at (817) 339-7185.

Very truly yours,

Brad Glasscock



| District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fc, NM 87505 SUNDR WOOTIGES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCII PROPOSALS.) WELL API NO. 30-015-2283' 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. LC067144 7. Lease Name or Unit Agreem Big Eddy | |
|--|---|
| 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 8710 CEIVED OSanta Fe, NM 87505 1220 South St. Francis Dr. 1220 South St. 1220 South St | |
| 1000 Rio Brazos Rd., Aztec, NM 8746 CEIVED OSanta Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRYMOTIOES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCII PROPOSALS.) 6. State Oil & Gas Lease No. LC067144 7. Lease Name or Unit Agreem Big Eddy | nent Name |
| SUNDRY WOULDES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agreem Big Eddy 8. Wall Number | nent Name |
| | |
| 1. Type of Well: Oil Well X Gas Well Other 6. Well Number 74 | í |
| 2. Name of Operator BOPCO, L.P. 9. OGRID Number 260737 | |
| 3. Address of Operator P.O. Box 2760 | |
| Midland, TX 79702 Indian Flats (Delaware) 4. Well Location | |
| Unit Letter B: 660 feet from the North line and 1980 feet from the East | line |
| Section 25 Township 21S Range 28E NMPM CountyEdd | y Websenstra |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3218' GL | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING COMMENCE DRILLING OPNS. PAND A | Casing [|
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB | ليبا |
| DOWNHOLE COMMINGLE | |
| OTHER Surface Commingle | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagraphroposed completion or recompletion. | estimated date ram of |
| BOPCO, L.P. respectfully requests permission for Surface Commingling and Off Lease Storage to the referenced well for Indian Flats 24 Fed #1 located at 1720' FSL & 1710' FEL, Sec 24, T21S, R28E, AP1 # 30-015-37730. BOPCO, L.P. will steel flowline that will be laid within 50' of the center line of the access road and existing roads which have previously be cleared. A rental electric generator will be set to power the pumping unit at the N. Indian Flats 24 Fed #1. A 3 phase sep installed at the BE #74 battery. | l lay a 2-7/8" cenjarch parator will be |
| Rough by D | - Section 1 |
| Recommend Aprival- 06 08 10 | |
| This approval is subject to Like approval | |
| This approval | SLC |
| Spud Date: 10/21/2009 Rig Release Date: 11/13/2009 | |
| 10/21/2007 | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | |
| - | |
| SIGNATURE Regulatory Clerk DATE 06/04/20 | 010 |
| Type or print name Valerie Truax E-mail address: vltruax@basspet.com PHONE: (432) For State Use Only | 683-2277 |
| APPROVED BY: TITLE Director DATE 6/14 Conditions of Approved (if any): | 1/2010 |
| Approved to | · c, |
| | |

Big Eddy #74 and North Indian Flats 24 federal #1

BOPCO, L.P.

July 5, 2010

Condition of Approval Commingle on and off lease

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 7. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
- 8. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to MMS as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to MMS. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- 9. This agency shall be notified of any change in sales method or location of sales point.
- 10. Additional wells and/or leases require additional commingling approvals.

N. Indian Flats 24 Fed #1/ Big Eddy Unit #74

BOPCO L.P.

