Form 3160-4	
(Aprıl 2004)	
/	ENTERED
. (	7-21-101
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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007
Prial No RECEIVED

5. Lease Serial No

•	RN
,	, .,

WELL COMPL	FTION OR	RECOMPL	FTION F	REPORT	ANDIOG

														1-074937		
1a	Type of	f Well	X Oil		Gas Wel	1Dr	y Ot	her					6. If In	dian, Allot	ttee or Ti	ribertain 2 4 2010
b.	Type of	f Completion	n		lew Well	Work (	Over	Deepen	n Plug E	Back	Dıff Re	svr.	7	4	NI.	VACO A D
2.	Nor-	vf.O====			Other								/ Uni	t or CA Ag	reentehl	WOOD ARTES!
	Cimar	of Operator ex Energy	Co. of	Colorado	0									se Name ar		
									12	3.7		.1	Pos	seidon 3 f		
	3 Address 3a. Phone No. (include area code) 9 600 N. Marienfeld St., Ste. 400; Midland, TX 79701 432-571-7800											Well No 015-3674	13			
												10 Field	d and Pool,	, or Expl	-	
													o Hills; G		-	
	At surface 580 FSL & 890 FEL 11												, T , R., M		ck and	
											Survey or Area					
	At top prod interval reported below									3-17S-30E 12 County or Parish 13. State						
	At total	denth											12 Cou	-	JII	NM
	At total			15 D-4 =	יי-מת"	d			16. Date Comp	nlate -	06.08	10		vations (DF	י מעם	L
14	Date Sp 04.	.27.10		La. Date J	Γ.D. Reache	ed 05.03.10			16. Date Comp		X Ready to Pro			vations (DF 25' GR	, rrt, l	KI, UL)
10				5696'	10 8			5621'								<u> </u>
18	Total D	epin.		2676,	119. Pluj	g Back TD		207T.			20. Depth Bridge	riug Se	ι.			
								i		$\dashv$			<del></del>			
21	Type E	lectric & Ot	ther Me	chanical Lo	ogs Run (St	ıbmit copy o	f each)			2	22 Was well con	ľ	X No		Submit a	
											Was DST rui	,	X No		Submit r	-
		SN-DLL-M									Directional S	urvey	X	No L	Yes	(Submit copy)
	Ť	and Liner R			all strings s	<del></del>		6.	a Coment	1 5	in of Clas	gı.	, Va. 1	,		
Hole	Size	Size/Grad	ie	Wt. (#/ft.)	Top (M	(D)   Bo	ttom (MD)	⊥ Stag	ge Cementer Depth		No of Sks. & pe of Cement	Slurry (BI	/ Vol 3L)	Cement	Top*	Amount Pulled
14		11¾		42	0'		430'	T		450 s	x RFCH/C, 1" w	525 sx 5		0,		
73	1 %		-	24 17	0'		1364' 5682'	-			x 50/50 POZC/ x POZC/PVL	C .		0,		
			_				5552	1		J, U S	O() I V L					
								1			<del>.</del>					
24	T.,1.	D-				!				L						
	Tubing ze	Record Depth Set	(VID)	Pagles-T	Depth (MD)	_	Size		oth Set (MD)	D-	cker Depth (MD	<del>, , , , , , , , , , , , , , , , , , , </del>	Sıze	Danth "	ot (MID)	Packer Depth (MD)
	ze /8"	Depth Set 4544	<del></del>	1 acker D	~hm (мп)		<u> </u>		an oct (IVID)	Pa	Packer Depth (MD) Size Depth Set (MD) Packer Depth (				r acres Depai (IVID)	
25	Produc	ing Interval	S			_ <del>-</del>		26. Per	foration Record	d	<del>.</del>					
		Formation	1	T	Top	L	ottom	<u> </u>	Perforated In	iterval	S	ze	No.	Holes		Perf. Status
A)		Blineb			4980'		320'		ory 4980-532			41		50		Open
B)		Paddo	СК		4600'	4	825'	Paddo	ock 4600-482	<u> </u>	0.	41	45 Open			
D)						<u> </u>		1								
		racture, Tre	atment,	Cement So	queeze, etc.					155	.03.6					
	Depth In		21.42	Tal 150/ 1	1CL 0C45	17 == 1 - 11 - 1		)C7# 42	Amount and			U 11.F.,	CO!	MACO	ידון	רו דוו חבססי
	4980-5 4600-4										301339# 40/7 I 424255# 40/					<u>D FOR RECOR</u>
						041 311(				, 4110		_ *************************************			/s/ R	Roger Hall
															Ш	V 2 2 2010
			<u></u>											ъ,	ان ن ح <del>ادیم</del>	
		tion - Interv									nr. I			L_	roie	8
Date Fu		Test Date	- 1		est roduction	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Corr A	.PI Gas Gravit (BTU)	y Prod	uction Me	Hod BUR	EAU O	F LAND MANAGEMENT BAD FIELD OFFICE
06.0	- 1	06.10.1		24	<del></del>	126	254	2000	0 38	8_	1.389	Pun	nping	<u>(</u>	CHKLS	DAU FILLU UFFICE
Choke		Tbg Press	Cs	g Press. 24		Oil BBL	Gas MCF	Water	Gas/Oil Ra		Well Status					
Size		Flwg 30	l i		Rate			BBL		16	Don't '					
op		SI Intern	80   1 P	<u>, l'</u>		<u></u>			20:	TΩ	Producing					
28 Date Fi		tion - Interv		ours To	`est	Oil BBL	Gas MCF	Water	Oil Growth	Corr. 4	PI Gas Gravity	ال مبدل	uction Me	thod		
Produce		or Date			roduction	טום טום וויי	Jus IVICE	BBL	On Gravity	Con. A	Jas Glavity	Frod	uon Me			
					<del></del>	<u> </u>		1			_					
Choke Size	- 1	Tbg Press Flwg	Cs	sg Press 2	4 Hr. Rate	Oıl BBL	Gas MCF	Water BBL	Gas/O1l Ra	atio	Well Status					
. —•		SI						PEL						^ (	7	
* /		tructions av	nd space	e for add-t	ional data	on naga 21							/	1.7		

28b.	Produ	action - Inte	rval C			···-					
Date First Produced		Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Sıze		Tbg. Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c.	Produ	uction - Inte	rval D				,				
Date First Produced		Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	-	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oıl Ratio	Well Status		
29.	Dispo		as (Sold, use	ed for fuel, ve	nted, etc.)						
	Sold										
30.			ous Zones (I	nclude Aquif	ers):				31. For	mation (Log) Markers	
	inclu							d all drill-stem ter t-in pressures and			,,,,,,
	Formation Top			Botton	ı	Descr	iptions, Cor	itents, etc.		Name	Top Meas. Depth
32.	Additional remarks (include plugging procedure).  06.01.10 Installed Baker submersible pump.							Glorieta 4480' Blinebry 5044' Tubb 5906'			
33.	XE St	lectrical/Me undry Notic	chanical Loge e for pluggin	een attached b gs (1 full set r ng and cemen	req'd.)	on	Geologic R Core Analy	eport X	Other C-102, Inc		
34.				-					ned from all ava	ilable records (see attached	l instructions)*
	Name (p Signatu	re (	latal	Nata.	lie Kruege	er •	Title Date			Regulatory June 15, 2010	
T-+1- 10	uec:	5	4.00.00	11000	. 1212	)	P	- l			-C4-11-1-1
								n knowingly and w its jurisdiction	viiiiuiiy to make t	o any department or agency	or the United