

Submit to Appropriate District Office
Five Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources



OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

July 17, 2009

1. WELL API NO.
30-015-36772
2. Type Of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No. 37486

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)

9 Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER

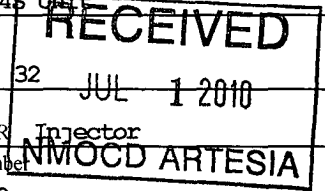
8. Name of Operator

EnerVest Operating, LLC

5 Lease Name or Unit Agreement Name

WLH GAS UNIT

6. Well Number



9 OGRID Number

143199

10. Address of Operator

1001 Fannin Street, Ste 800, Houston, Tx 77002

11. Pool name or Wildcat

Loos Hills, ON-GB-SA

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	11	18S	29E		1980	S	860	E	Eddy
BH:										

13. Date Spudded

12/20/09

14. Date T.D. Reached

12/27/09

15. Date Rig Released

12/27/09

16. Date Completed (Ready to Produce)

No

17. Elevations (DF & RKB, RT, GR, etc.)
3516' GR 12' KB

18. Total Measured Depth of Well

2820

19. Plug Back Measured Depth

2767

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run
CNL-CBL-CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	395	12-1/4	400 Sxs to Surf	
4-1/2	10.5#	2809	7-7/8	600 Sxs to Surf	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2616	2612

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Injection Perfs: 2659 - 2686 (0.5", 138 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2659-2686

Acidize w/2,000 gal 15% HCL,

Frac w/24500# 16/30 sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

Closed Loop System closed 12/27/09

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude

Longitude

NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Shirley Galik

Printed Name

Shirley Galik

Title Sr. Regulatory Tech Date 6/28/10

E-mail address

sgalik@enervest.net

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	400	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	920	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	1045	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	1925	T. Devonian	T. Cliff House	T. Leadville
T. Queen	2135	T. Silurian	T. Menefee	T. Madison
T. Grayburg	2510	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	G4 Sand 2632	T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permain	

OIL OR GAS SANDS OR ZONES

No. 1, from 2659 to 2686
 No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 150 to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2659	2686	27	Sandstone