

Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico <b>Energy, Minerals and Natural Resources</b>  <div style="border: 2px solid black; border-radius: 50%; width: 60px; height: 60px; display: flex; align-items: center; justify-content: center; margin: 0 auto;"> <b>ENTERED</b>  <b>7-26-10</b>  <b>ME</b> </div> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
		1. WELL API NO. <b>30-015-36771</b>
		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. <b>37486</b>

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>WLH GAS Unit</b>																				
	<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>JUL 1 2010</b>  <b>NMOC D ARTESIA</b> </div>																				
6. Well Number <b>35</b>																					
9 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <i>Injector</i>																					
8. Name of Operator <b>EnerVest Operating, LLC</b>																					
10. Address of Operator <b>1001 Fannin Street, Ste 800, Houston, Tx 77002</b>																					
11. Pool name or Wildcat <b>Loco Hills, QN-GB-SA</b>																					
9 OGRID Number <b>143199</b>																					
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Letter</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>P</td> <td>11</td> <td>18S</td> <td>29E</td> <td></td> <td>660</td> <td>S</td> <td>970</td> <td>E</td> <td>Eddy</td> </tr> </table>	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	P	11	18S	29E		660	S	970	E	Eddy	
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P	11	18S	29E		660	S	970	E	Eddy												
13. Date Spudded    14. Date T.D. Reached    15. Date Rig Released    16. Date Completed (Ready to Produce)    17. Elevations (DF & RKB, RT, GR, etc) <b>12/28/09</b> <b>1/03/10</b> <b>1/03/10</b> <b>3511' GR 12' KB</b>																					
18. Total Measured Depth of Well    19. Plug Back Measured Depth    20. Was Directional Survey Made    21. Type Electric and Other Logs Run <b>2820</b> <b>2765</b> <b>No</b> <b>CNL-CBL-OCL</b>																					
22. Producing Interval(s), of this completion - Top, Bottom, Name																					

### CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	381	12-1/4	275 Sxs to Surf	
4-1/2	10.5#	2810	7-7/8	600 Sxs to Surf	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2609	2606

26. Perforation record (interval, size, and number)  <b>Injection Perfs: 2630 - 2646 (0.5", 102 holes)</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2630-2646</td> <td>Acidize w/2,000 gal 15% HCL,</td> </tr> <tr> <td></td> <td>Frac w/13500# 16/30 sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2630-2646	Acidize w/2,000 gal 15% HCL,		Frac w/13500# 16/30 sand
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2630-2646	Acidize w/2,000 gal 15% HCL,						
	Frac w/13500# 16/30 sand						

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr )	

29. Disposition of Gas (Sold, used for fuel, vented, etc )	30. Test Witnessed By
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31. List Attachments
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. <b>Closed Loop System closed 1/3/10</b>
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:			
Latitude	Longitude	NAD: 1927	1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	 Shirley Galik	Title	Date
E-mail address	sgalik@enervest.net	Sr. Regulatory Tech	6/28/10

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt	400	T. Strawn	T. Kirtland
B. Salt	920	T. Atoka	T. Fruitland
T. Yates	1045	T. Miss	T. Pictured Cliffs
T. 7 Rivers	1925	T. Devonian	T. Cliff House
T. Queen	2135	T. Silurian	T. Menefee
T. Grayburg	2510	T. Montoya	T. Point Lookout
T. San Andres G4 Sand	2632	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinbry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

## OIL OR GAS SANDS OR ZONES

No. 1, from 2630 to 2646  
No. 2, from to  
No. 3, from to  
No. 4, from to

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from 150 to feet

No. 2, from to feet

No. 3, from to feet

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2630	2646	16	Sandstone