

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30.015.30192
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1089 Eunice NM 88231		7. Lease Name or Unit Agreement Name: WASHINGTON 33 STATE
4. Well Location Unit Letter <u>F</u> : <u>2267</u> feet from the <u>N</u> line and <u>1650</u> feet from the <u>W</u> line Section <u>33</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number 10
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3673' GR		9. OGRID Number 00778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat ARTESIA QUEEN GRBG SA

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/3/10: MIRU. CHECK PSI ON TBG 0, CSG 100 PSI BLED TO CONTAINMENT 2 SEC LOAD TEST CSG PUMPED 2 BBL 500 PSI GOOD TEST.
6/4/10: RU SL TEST LUB TO 500 PSI GOOD TEST. RIH SET R PLUG @ 1332' POH TAGGED FLUID @ 230'.
ND TREE NU BOP PRESS TEST RING GASKET TO 500 PSI AND IRON GOOD TEST. RU SL RIH TO EQUALIZE PLUG. RIH PULL PLUG. POH.
6/7/10: RELEASE PKR. RIH W/ 4 3/4" BIT & 6 DC ON 2 3/8" TBG TAG TP FILL @ 1933'. RIH TO 2100' CLEAN OUT HEAVY IRON SULFIDE CIRC CLEAN. POH TO 1200'.
Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Steve M. Pacheco TITLE Operations Team Lead - SENM DATE 7/7/10
E-mail address: steve.pacheco@bp.com
Type or print name Steve M. Pacheco Telephone No. 677-3642 x210

For State Use Only

APPROVED BY Ronald Inae TITLE Compliance Officer DATE 7/13/10
Conditions of Approval, if any:

Form C-103
Washington 33 State #10
30-015-30192
Continued from page 1

6/8/10: RIH TO 2400' FLUID LOSS OF 40 BBL THROUGH THE MORNING. RIH TO 3127' FLUID LOSS TOTAL ALL DAY 90 BBL FW W 92 JTS IN HOLE 6 3 1/2" DC 4 3/4" TRICONE BIT. CIRC HOLE CLEAN W 80 BBL FW GOOD RETURNS BBL IN BBL OUT. POH TO 1370'.

6/9/10: RIH SET TREATING PKR @ 1300'. RU ACID UNIT TEST LINES TO 4000 PSI SET OVER PSI SHUT DOWN TO 3100 PSI. PUMPED AN ACID TREATMENT AS FOLLOWS: 3254 GAL OF 15% - NEFE; AVERAGE 4.8 BPM; AVERAGE WH WAS 1342 PSI; DISPLACED W 43 BBL FW; 100 PERF BALLS. BALL ACTION THROUGHOUT TREATMENT DID NOT BALL OUT.

6/10/10: RIH SET 5 1/2" x 2 3/8" N.P. 10K AS1-X @ 1345.98 USING 41 JTS OF 2 3/8" IPC @ 1337, 2 3/8" ON/OFF TOOL W 1.78 R PROFILE NIPPLE @ 1338 TEST BACK SIDE TO 500 PSI GOOD TEST. RIH SET PLUG TEST TO 500 PSI GOOD TEST. CIRC 30 BBL OF PKR FLUID 3 GAL 30 MBBL OF ANZ 13 THROUGH UNLOADER GOOD RETURNS. ND BOP NU TREE. PULL R PLUG FROM SN.

6/11/10: PERFORM MIT TEST TO 450 PSI. WITNESSED BY DAROLD GRAY NMOC D GOOD TEST.