

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 South Fourth Street, Artesia, NM 88210

3b. Phone No. (include area code)

(575) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1980' FSL & 330' FEL ,
BHL: 1980' FSL & 330' FWL ,
Section 14, T24S-R31E, Unit Letter (Surface I) (BHL L)

5. Lease Serial No

NM-116044

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

NM OCD ARTESIA

8. Well Name and No.

Petrogulf BJT Federal #2H

9. API Well No.

30-015-37367

10. Field and Pool, or Exploratory Area

Undesignated Delaware

11. County or Parish, State

Eddy County

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other install flex hose
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation respectfully requests permission to install a flex hose from HCR valve to choke
Attached are the flex hose specifications.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Thank-You

14. I hereby certify that the foregoing is true and correct


Name (Printed/Typed)

Jeremiah Mullen

Title

Well Planner

Signature



Date

July 12, 2010

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUL 19 2010

NM OCD ARTESIA

APPROVED

JUL 12 2010

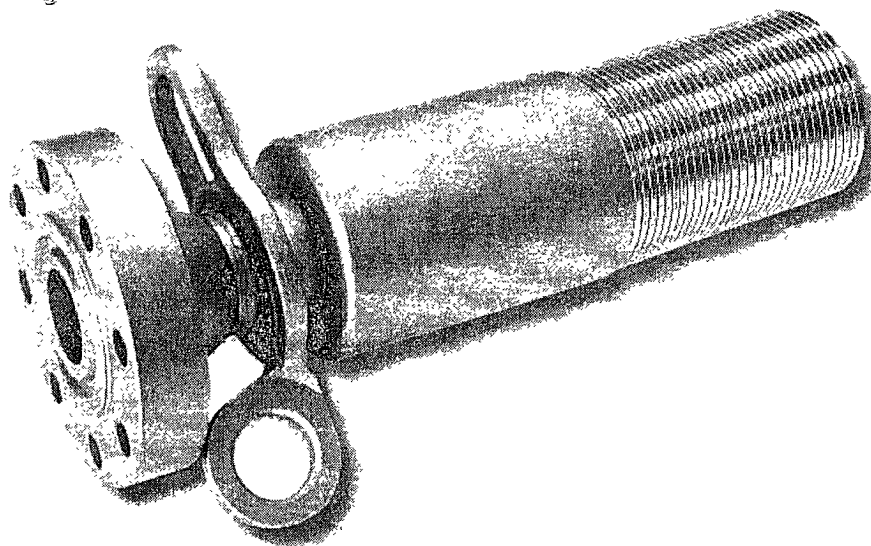
/s/ Chris Walls

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

DS

ATTN: Jeremiah Mullen Lytes Retro.
Wesley Ingram - BLM
Chris Wallis - BLM



Stainless Steel

Choke and Kill Hose



Latshaw #3

Size - 4" ID 8" OD

Length - 34'

Connections - R39-5K Flange

Brand Name - ARMOR

Serial # RT 605005

PSI Rating - 5K Working
10K Test

Manufacture: Midwest Hose

Features

.031 Wall on Armor
Manufactured in U S A

Construction

- Reinforcement: Two or four high strength steel cables
- Cover: Ozone, petroleum and abrasion resistant
- Thermal Blanket 1500°F continuous rating, non-flammable and non-conductive
- Inner Tube: Petroleum resistant for oil based drilling fluids
- End Fittings: API Male nipples, threaded or butt weld hammer unions, unbolt API flanges and other special connections
- Certification: API 7K
- Maximum Length ~~40 feet~~ **34 Ft**
- Operating Temperatures: -22°F to 200°F (-30°C to 93°C)
- Option: Available with Stainless Steel armor and fire protection
- End Connection: Good for H2S service
- Manufactured in U.S.A.

Typical Application

- Specific design for flexible connection between the Riser and Manifold

Part #	Hose ID	Hose OD	Wall Thick (PSI)	Test Press (PSI)	Wt / Ft (lbs)
CK5K40D ARMOR	2 1/2	6	5,000	10,000	15.0
CK5K40D ARMOR	3	6 1/4	5,000	10,000	17.5
CK5K50D ARMOR	3 1/2	6 1/2	5,000	10,000	20.0
CK5K64D ARMOR	4	8	5,000	10,000	28.0
CK10K40D ARMOR	3	7 1/4	10,000	15,000	30.0
CK10K50D ARMOR	3 1/2	8	10,000	15,000	32.0
CK10K64D ARMOR	4	9	10,000	15,000	36.0

Also available in 7' 500 w.p. 15,000 test pressure



**Petrogulf BJT Federal 2H
30-015-37367
Yates Petroleum Corporation
July 12, 2010
Conditions of Approval**

- 1. Variance approved to use flex line (SN#-RT605005) from BOP to choke manifold. Check condition of 4" flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends.**

CRW 071210