



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Drift Resvr.
☐ Other

2 Name of Operator

BURNETT OIL, CO., INC.

3 Address

801 CHERRY ST. UNIT #9 FORT WORTH, TX 76102 (817) 332-5108

4 Location of Well (Report location clearly and in accordance with Federal requirements *)

At Surface

UNIT L, 2317' FSL, 559' FWL

At top prod interval reported below

At total depth

SAME AS SURFACE

14 Date Spudded

4/26/2010

15 Date T D Reached

5/09/2010

16 Date Completed 7/02/2010

☐ D&A ☒ Ready to Prod

18 Total Depth MD

TVD 6096' TVD

19 Plug Back T.D. MD

TVD 6038' TVD

20 Depth Bridge Plug Set MD

TVD N/A

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL, MICRO-G, SD, DSN, SPEC GR, BOREHOLE CSA

22 Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		413'		377 SX C	37	SURFACE	0
8.75"	7" K	23.00#		6096'		2100 SX C	620	SURFACE	0

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	5507'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
Cedar Lake Gloreita						
A) Yeso			5519'-5903"	0.40	45	3 SPF
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5519'-5903"	2500 GALS 15% NEFE ACID
5519'-5903"	SlickWater Frac w/1,065,918 gals WTR w/290,153 40/70 Sand & 30,000# 100 Mesh Sand.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
7/02/10	7/06/10	24	→	143	217	1455	38.2	.83	Pumping
Choke Size	Tbg Press Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on reverse side)

5. Lease Serial No.

NMNM074939

6 If Indian, Allottee or Tribe Name

7 If Unit or CA Agreement, Name and No

8 Lease Name and Well No

GISSLER B #59

9 API Well No

30-015-37733 S1

10 Field and Pool, or Exploratory

Cedar Lake Glorieta Yeso

11 Sec., T, R, M, on Block and Survey or Area

SEC 12, T17S, R30E

12 County or Parish

EDDY CTY

13 State

NM

17 Elevations (DF, RKB, RT, GL)*

3753' GL

RECEIVED
JUL 16 2010
NMOCD ARTESIA

ACCEPTED FOR RECORD

Production Method

JUL 14 2010

/s/ Roger Hall

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold through Gissler B #3-2 Battery to DCP Midstream

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Mens Depth
				ALLUVIUM	SURFACE
				ANHYDRITE	399'
				SALT	546'
				BASE SALT	1280'
				YATES	1464'
				SEVEN RIVERS	1741'
				QUEEN	2340'
				GRAYBURG	2748'
				SAN ANDRES	3052'
				GLORIETA	4542'
				YESO	4619'

32 Additional remarks (include plugging procedure).

RECEIVED
JUL 12 2010

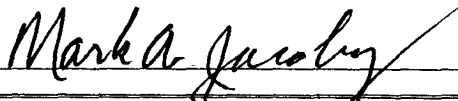
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other **DEVIATION SURVEY**

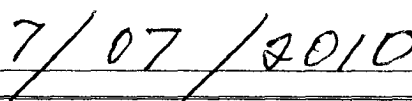
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **MARK A. JACOBY**Title **ENGINEERING MANAGER**

Signature



Date



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

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