Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

## **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

2010 LC05 6551A 6. If Indian, Allottee or Tribe Name

abandoned we	ii. Use form 3160-3 (APD)	tor such proposi	NMOCD	ARTESIA	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well     ☐ Gas Well ☐ Other				8. Well Name and No. HOLDER CB FED 7	
2. Name of Operator Contact: KANICIA CARRILLO COG OPERATING LLC E-Mail: kcarrillo@conchoresources.com				9. API Well No. 30-015-31892-00-S1	
3a. Address 550 W TEXAS, STE 1300 FASKEN TOWER II MIDLAND, TX 79701  3b. Phone No				10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well (Footage, Sec., T, R, M., or Survey Description)				11. County or Parish, and State	
Sec 17 T17S R30E SWNW 1650FNL 330FWL				EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATU	JRE OF NOTICE,	REPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☑ Deepen	Produ	action (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing ☐ Fracture		eat Recla	Reclamation	
Subsequent Report     ■	☐ Casing Repair	☐ New Constr	uction Reco	nplete	Other
☐ Final Abandonment Notice	Change Plans	Plug and At	oandon	orarily Abandon	_
_	Convert to Injection	Plug Back Wat		r Disposal	
testing has been completed. Final Al determined that the site is ready for f 4/23/10 TIH w/retainer set @ 4/26/10 Drill out cmt retainer f 4/28/10 Drill out cmt from 479 4/29/10-5/2/10 Start drilling ne 5/3/10 Run 134jts 4? L80 11.6 5/4/10 Drill out DV tool @ 465 5/17/10 Test csg to 5000# for 5/18/10 Perf Lower Blinebry 5 5/19/10 Acidize w/2,500 gals 16/30 Super LC. 5/20/10 Set CBP @ 5360. Pel acid. Frac w/105,000 gals gel	inal inspection.) 4160. Squeezed w/300sx Crom 4707 - 4798. 8-5666. ew formation to 5825(TD). 3# @ 5815. Set DV Tool @ 5. 30min,ok. 420 - 5620, 1 SPF, 26 hole acid. Frac w/118,000 gals c	s, 300sx C. Squeez 4655. Cmt w/120s s. iel, 145,341# 20/40 20, 1 SPF, 24 hole	zed off at 2500#.  Ex C. Circ 84sx.  O white sand, 34,48  es. Acidize w/2500	:9# gals	·
14. Thereby certify that the foregoing is	Electronic Submission #89	0121 verified by the ERATING LLC, sen	BLM Well Informati	on System	
Con	mitted to AFMSS for proces	sing by KURT SIMN	MONS on 07/08/2010	(10KMS0548SE)	
Name (Printed/Typed) KANICIA CARRILLO		Title	PREPARER		
Signature (Electronic S	Submission)	Date	07/07/2010		
	THIS SPACE FOR	R FEDERAL OR	STATE OFFICE	USE	
Approved By ACCEPTED			HRISTOPHER WA ETROLEUM ENGI	PHER WALLS UM ENGINEER Date 07/17/20	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		ubject lease	Carlsbad		

Title 18 U.S C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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Office Carlsbad

## Additional data for EC transaction #89121 that would not fit on the form

## 32. Additional remarks, continued

Perf Upper Blinebry 4820 - 5020, 1SPF, 24 holes. Acidize w/2500 gals acid. Frac w/115,000 gals gel, 147,341# 20/40 white sand, 30,100# 16/30 Super LC. 5/26/10 Drill out plugs. PBTD @ 5764. 5/30/10 RIH w/180jts 2-7/8" J55 6.5# tbg set RBP @ 4654. 6/1/10 Perf Paddock 4279 - 4600, 1 SPF, 26 holes. 6/2/10 RIH w/ 131jts 3-1/2" 9.3# L80 tbg Set pkr @ 4195. 6/3/10 Acidize w/ 3000 gals acid. Frac w/ 159,024 gals gel, 199,171# 20/40 Ottawa, 28,414# Super LC. 6/8/10-6/9/10 Release Pkr. Release RBP. 6/10/10 Ran 140jts of 2-7/8? J55 tbg, SN @ 4546?. Ran 2-1/2 x 2 x 20? pump. 6/13/10 Turn to production.