

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well

☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other

1b Type of Completion

☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff.Resvr.

2 Name of Operator

EnerVest Operating, LLC

3 Address

1001 Fannin Street, Suite 800, Houston, Tx 77002-6707

4 Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 2000' FSL and 1000' FWL (Unit L)

At top prod. interval reported below

At total depth

14 Date Spudded

11/16/09

15 Date T.D. Reached

11/23/09

16 Date Completed

☐ D & A ☐ Ready to Prod

6/18/10

18 Total Depth: MD

2758

TVD

19 Plug Back T.D.: MD

2705

TVD

20 Depth Bridge Plug Set

MD

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL

22 Was well cored?

☒ No ☐ Yes (Submit analysis)

Was DST run

☒ No ☐ Yes (Submit report)

Directional Survey?

☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24	Surf	428		400 sxs		Surf	
	J-55								
7-7/8	4-1/2	10.5	Surf	2748		700 sxs		Surf	
	J-55								

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	2623	2620						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A)			2654-2672	0.5	120	Open
B)						
C)						
D)						

26 Perforation Record

Depth Interval	Amount and Type of Material
2654-2672	Acidize w/5000 gal 15% NEFE-HCL, Frac using 30000# 16/30 Brady

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
2654-2672	Acidize w/5000 gal 15% NEFE-HCL, Frac using 30000# 16/30 Brady

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Lease Name and Well No

WLH GAS Unit #38

9 API Well No

30-015-37022

10 Field and Pool, or Exploratory

Loco Hills; Ou-GB-SA

11 Sec, T, R, M, or Block and Survey or Area

Sec. 12, T18S-R29E

12 County or Parish

Eddy County

13 State

NM

17 Elevations (DF, RKB, RT, GL)*

3490' GL, 13', RKB

RECEIVED

JUL 21 2010

NMOCD ARTESIA

ENTERED

2-3-10

ACCEPTED FOR RECORD

JUL 17 2010

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ranc	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ranc	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, etc.	Name	Top
					Meas Depth
Survey of 1910-1911 JUL 12 2010 Collected from 1910-1911				T. Salt	400
				B. Salt	920
				Yates	1045
				7 Rivers	1925
				Queen	2135
				Grayburg	2510
				G4 Sand	2632

32 Additional remarks (include plugging procedure)

Pit Closure on 11/23/09

Injection commenced on 6/18/10

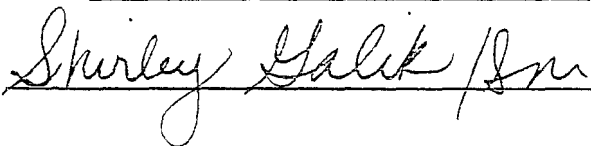
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Shirley GalikTitle Sr. Regulatory Technician

Signature


Date 7/01/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.