## New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor

Jim Noel Cabinet Secretary

Karen W. Garcia **Deputy Cabinet Secretary**  Mark Fesmire Division Director Oil Conservation Division



LOVNO. 02-09-15

**LETTER OF VIOLATION - Inspection** 

EDGE PETROLEUM OPERATING COMPANY, INC.

Attn: Angela Lightner 415 W. Wall St Suite 1700 Midland TX 79701

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

## INSPECTION DETAIL SECTION

GERONIMO 28 STATE COM No.001

J-28-17S-28E

30-015-31829-00-00

Date

**Type Inspection** Inspector Violation?

\*Significant

Corrective

07/28/2010 Phone call

Inspection

Richard Inge

Yes

Non-Compliance?

**Action Due By:** 

Inspection No. iREI1020952842

Comments on Inspection: On 07/27/2010 an inspection was made. "Setup up as a disposal well, but injection authority expired. Not currently injecting. Meter shows TTL BBLS 28955.35. Electricity is on, switch set to off."

> Informed Operator that their injection authority automatically expired on 8/15/2008 when they failed to have their well tested and witnessed by the OCD and also failed to begin injection into the well before that date. The first reported injection was April 2009. Operator must immediately shut the well in, including disconnecting the well from the injection line. Operator must reapply for an SWD permit or submit plans to P&A the well by Corrective Action Due By Date.



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In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

Artesia OCD District Office

RUMARD INGE

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

\*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.