5

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
Pogo Producing Companu P. O. Box 10340 Midland, TX 79702-7340	017891
	[3] Reason for Filing Code NW

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 0 15-32618	Pierce Crossing Bone Spring, East	96473
[7] Property Code	**[8] Property Name**	**[9] Well Number**
23616	Harroun 10	4

CONFIDENTIAL

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	10	24S	29E		2250	South	2250	West	Eddy

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
P	Flowing	12/27/03			

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
138648	Amoco Pipeline 502 N. West Ave. Levelland, TX 79336	2818609	O	H/15/24S/29E Harroun 15 #3 Battery
5097	Conoco Inc 10 Desta Drive, Suite 416E Midland, TX 79705	2818610	G	H/15/24S/29E Harroun 15 #3 Battery

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JAN 21 2004
OCD-ARTESIA

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description
2818611	

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations
11/05/03	12/27/03	8000	7953	7794-7820

[30] Hole Size	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement
17-1/2	13-3/8	572	800 sks
11	8-5/8	2852	850 sks
7-7/8	5-1/2	8000	1550 sks
	2-7/8	7700	

VI. Well Test Data

[34] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure
12/28/03	12/28/03	01/01/04	24 hrs	875	1350
[40] Choke Size	**[41] Oil**	**[42] Water**	**[43] Gas**	**[44] AOF**	**[45] Test Method**
16/64	172	74	673		Flowing

[46] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Cathy Wright
Printed name: Cathy Wright
Title: Sr. Operation Tech
Date: 01/09/04 Phone: 432-685-8100

OIL CONSERVATION DIVISION
Approved by: Jerry W. Sexton
Title: SUPERVISOR, DISTRICT II
Approval Date: JAN 22 2004

[47] If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date