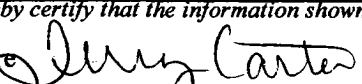


Submit To Appropriate District Office State Lease - 5 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-015-33097</b> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name State 20 "B"  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
2. Name of Operator <b>Clayton Williams Energy, Inc.</b> 3. Address of Operator <b>6 Desta Drive, Ste. 3000 Midland, TX 79705</b>		8. Well No. <b>15</b> JAN 01 2004 9. Pool name or Wildcat <b>OCD-ARTESIA</b> Empire, East (Yeso) (96610)
4. Well Location  Unit Letter <b>H</b> : <b>1650</b> Feet From The <b>NORTH</b> Line and <b>480</b> Feet From The <b>EAST</b> Line  Section <b>20</b> Township <b>17 S</b> Range <b>29 E</b> NMPM <b>Eddy</b> County		
10. Date Spudded <b>11/16/03</b>	Date T.D. Reached <b>11/27/03</b>	12. Date Compl. (Ready to Prod.) <b>12/09/03</b>
13. Elevations (DF& RKB, RT, GR, etc.) <b>3607'</b>		14. Elev. Casinghead
15. Total Depth <b>4312'</b>	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools <b>X</b> Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name <b>3855'-4169' (Yeso)</b>
20. Was Directional Survey Made		21. Type Electric and Other Logs Run <b>Dual Spaced Neutron</b>
22. Was Well Cored <b>NO</b>		23. <b>CASING RECORD (Report all strings set in well)</b>
CASING SIZE <b>8 5/8"</b>	WEIGHT LB./FT. <b>24#</b>	DEPTH SET <b>439'</b>
HOLE SIZE <b>12 1/4"</b>	CEMENTING RECORD <b>400 sx</b>	AMOUNT PULLED <b>None</b>
5 1/2"	17#	4312'
7 7/8"	950 sx	None
24. <b>LINER RECORD</b>		
SIZE <b>2 7/8"</b>	TOP <b>4263'</b>	BOTTOM 
SACKS CEMENT	SCREEN	25. <b>TUBING RECORD</b>
26. Perforation record (interval, size, and number)  <b>3855'-4169' 38 holes</b>		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>3855'-4169'</b>
AMOUNT AND KIND MATERIAL USED <b>54,748 gals gel + 40,960 gals acid</b>		28. <b>PRODUCTION</b>
Date First Production <b>12/17/03</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>
Well Status (Prod. or Shut-in) <b>Production</b>		Date of Test <b>12/17/03</b>
Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period
Oil - Bbl <b>98</b>	Gas - MCF <b>166</b>	Water - Bbl. <b>440</b>
Gas - Oil Ratio <b>169</b>	Flow Tubing Press. <b>50</b>	Casing Pressure <b>50</b>
Calculated 24-Hour Rate <b>24</b>	Oil - Bbl.	Gas - MCF
Water - Bbl.	Oil Gravity - API - (Corr.) <b>39</b>	29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By		30. List Attachments <b>C-104; C-116; Deviation Survey; Log</b>
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name <b>Terry Carter</b>	Title Drilling Technician
Date <b>12/30/03</b>		E-mail Address <b>tcarter@claytonwilliams.com</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <b>1695</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <b>2052</b>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>2315</b>	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta <b>3809</b>	T. McKee	Base Greenhorn	T. Granite
T. <del>Rock</del> <b>YESO 3926</b>	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from **2520** to **2650** (SADR) No. 3, from **3840** to **4200** (GLRT-YSEO).  
 No. 2, from **2950** to **3680** (SADR) No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
<b>2052</b>	<b>2315</b>	<b>263'</b>	<b>CRM-GY, FOSSILIF DOLOMITE AND CLR-GY, VF-FG SAND W/TRACE CHERT</b>				
<b>2315</b>	<b>3809</b>	<b>1494'</b>	<b>M. BRN-CRM VF CRYSTALLINE MOTTLED DOLOMITE W/TRANS MXLN CHERT AND WH-GY OPAQUE ANHYDRITE</b>				
<b>3809</b>	<b>3926</b>	<b>117'</b>	<b>VF, FROSTED SAND AND OFF WHITE WHITE-CRM DOLOMITE</b>				
<b>3926</b>	<b>4250</b>	<b>324'</b>	<b>BRN-DK BRN, VFXLN DOLOMITE</b>				