



Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
				WELL API NO. 30-015-37671 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				7 Lease Name or Unit Agreement Name <p style="text-align: center;">G J WEST COOP UNIT</p>									
2 Name of Operator COG Operating LLC				8 Well No <p style="text-align: center;">305</p>									
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701				9 Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558									
4 Well Location Unit Letter <u>F</u> <u>2310</u> Feet From The <u>North</u> Line and <u>1330</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>													
10 Date Spudded 4/25/10		11 Date T.D. Reached 5/2/10		12 Date Compl (Ready to Prod) 5/24/10									
13 Elevations (DF& RKB, RT, GR, etc) 3581 GR		14 Elev Casinghead											
15 Total Depth 5576		16 Plug Back T.D. 5513		17 If Multiple Compl How Many Zones? 									
18 Intervals Drilled By 				Rotary Tools <p style="text-align: center;">X</p>									
19. Producing Interval(s), of this completion - Top, Bottom, Name 4450 - 5230 Blinebry				20. Was Directional Survey Made <p style="text-align: center;">No</p>									
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS				22 Was Well Cored <p style="text-align: center;">No</p>									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB / FT		DEPTH SET									
13-3/8		48		354									
8-5/8		24		870									
5-1/2		17		5560									
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
17-1/2		400											
11		400											
7-7/8		950											
24. LINER RECORD													
SIZE		TOP		BOTTOM									
2-7/8		5001		PACKER SET									
SACKS CEMENT		SCREEN		TUBING RECORD									
				SIZE									
				DEPTH SET									
				PACKER SET									
26 Perforation record (interval, size, and number) 4450 - 4650 - 1 SPF, 26 holes Open 4740 - 4940 - 1 SPF, 26 holes Open 5030 - 5230 - 1 SPF, 26 holes Open													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">DEPTH INTERVAL</th> <th style="width: 50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4450 - 4650</td> <td>See attachment</td> </tr> <tr> <td>4740 - 4940</td> <td>See attachment</td> </tr> <tr> <td>5030 - 5230</td> <td>See attachment</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4450 - 4650	See attachment	4740 - 4940	See attachment	5030 - 5230	See attachment
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28. PRODUCTION													
Date First Production 5/31/10		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2-1/4" x 24' pump		Well Status (Prod or Shut-in) <p style="text-align: center;">Producing</p>									
Date of Test 6/1/10		Hours Tested 24		Choke Size 									
Flow Tubing Press 		Casing Pressure 		Calculated 24-Hour Rate 									
Oil - Bbl 146		Gas - MCF 74		Water - Bbl 489									
Oil - Bbl 		Gas - MCF 		Water - Bbl 									
Oil Gravity - API - (Corr) <p style="text-align: center;">39.4</p>													
29 Disposition of Gas (Sold, used for fuel, vented, etc) <p style="text-align: center;">SOLD</p>					Test Witnessed By <p style="text-align: center;">Kent Greenway</p>								
30 List Attachments <p style="text-align: center;">Logs, C102, C103, Deviation Report, C104</p>													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature 		Printed Name Chasity Jackson		Title Agent for COG									
E-mail Address cjackson@conchoresources.com		Phone 432-686-3087		Date 7/12/10									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 893	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1755	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2156	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3888	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5377	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Yeso 3966	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

GJ WEST COOP UNIT #305
API#: 30-015-37671
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4450 - 4650	Acidize w/ 4,000 gals acid.
	Frac w/114,873 gals gel, 146,967# 20/40 Ottawa Sand,
	30,854# 16/30 Super LC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4740 - 4940	Acidize w/2,500 gals acid.
	Frac w/110,236 gals gel, 136,379# 20/40 Ottawa Sand,
	28,230# 16/30 Super LC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5030 - 5230	Acidize w/2,500 gals acid.
	Frac w/115,349 gals gel, 146,396# 20/40 Ottawa Sand,
	34,214# 16/30 Super LC sand.