New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson Governor

Jim Noel Cabinet Secretary

Karen W. Garcia Deputy Cabinet Secretary Mark Fesmire Division Director Oil Conservation Division



Surface Commingling Order CTB-617

July 21, 2010

Mewbourne Oil Company P.O. Box 5270 Hobbs, New Mexico 88240

Attention: Robin Terrell:

Mewbourne Oil Company is hereby authorized to surface commingle oil and gas production from the Cemetery Yeso Oil Pool (11795) from the following wells.

Long Draw "9" I Well No.1 (API No. 30-015-37485) Unit 1 of Sect. 9, T-20-S, R-25-E

Long Draw "9" P Well No. 1 (API No. 30-015-37489) Unit P of Sect. 9, T-20-S, R-25-E.

Long Draw "9" O Well No. 1 (API No. 30-015037118), Unit O, Sect.9, T-20-S, R-25-E

## All in NMPM, Eddy County, New Mexico

Commingled oil and gas production from the wells detailed above shall be measured at the Long Draw "9" O Well No. 1 Central Tank battery (CTB), located in Unit O of Section 9, Township 20 South, Range 25 East, NMPM, Eddy County, New Mexico.

Oil and gas production from the wells shall be measured continuously with calibrated allocation meters prior to commingling with production from other wells. The allocation meters for both oil and gas production shall be calibrated semi-annually.

NOTE: This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations.

The producer/operator shall notify the transporter of this commingling authority.

FURTHER: The operator shall notify the Artesia District office of the Division prior to implementation of commingling operations.



DONE at Santa Fe, New Mexico, on July 21, 2010.

MARK E. FESMIRE, P.E., Division Director

MEF/re

cc: Oil Conservation Division – Artesia

|       | 4.0.0.              | AT LOOK AT PIGW - 27040  |
|-------|---------------------|--|
| DATE  | IN                  | NSE ENGINEER RE LOGGED IN 6-28-10 TYPE CTB APP NO 1017957940   |
|       |                     |  |
|       |                     | NEW MEXICO OIL CONSERVATION DIVISION<br>- Engineering Bureau -<br>1220 South St. Francis Drive, Santa Fe, NM 87505<br>- Engineering Bureau -<br>1220 South St. Francis Drive, Santa Fe, NM 87505<br>- Engineering Bureau -<br>1220 South St. Francis Drive, Santa Fe, NM 87505 |
|       |                     | ADMINISTRATIVE APPLICATION CHECKLIST 30-015-37489  |
| ŗ     | THIS CHECKLIST IS N | TANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS<br>WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE $30.015 - 37.118$   |
| Арріі | [DHC-Dow<br>[PC-Po  | is:<br>indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]   |
| [1]   | TYPE OF A           | PPLICATION - Check Those Which Apply for [A]   |
|       | [A]                 | Location - Spacing Unit - Simultaneous Dedication  |
|       | Check<br>[B]        | Cone Only for [B] or [C]<br>Commingling - Storage - Measurement<br>DHC X CTB PLC PC OLS OLM  |
|       | [C]                 | Injection - Disposal - Pressure Increase - Enhanced Oil Recovery   |
|       | [D]                 | Other: Specify [14744]   |
| [2]   | NOTIFICAT<br>[A]    | ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply<br>X Working, Royalty or Overriding Royalty Interest Owners  |
|       | [B]                 | Offset Operators, Leaseholders or Surface Owner  |
|       | [C]                 | Application is One Which Requires Published Legal Notice   |
|       | [D]                 | Notification and/or Concurrent Approval by BLM or SLO<br>US Bureau of Land Management - Commissioner of Public Lands, State Land Office  |
|       | [E]                 | For all of the above, Proof of Notification or Publication is Attached, and/or,  |
|       | [F]                 | Waivers are Attached -   |
| [3]   |                     | CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE<br>TION INDICATED ABOVE.  |

7

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

| Robin Terrell      | M. J. J.  | <u>SR Production Engineer</u>            | _ <u>06/25/10</u> |
|--------------------|-----------|--|-------------------|
| Print or Type Name | Signature | Title                                    | Date              |
|                    |           | rterrell@mewbourne.com<br>e-mail Address |                   |

.

-----

- -

## MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88240 575-393-5905 FAX 575-397-6252

RECEIVED OCD

2010 JUN 28 P 2: 10

June 24, 2010

Engineering Bureau New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

RE: Surface Commingle of Fee leases

To Whom It May Concern:

Mewbourne Oil Co is requesting permission to surface commingle production of wells producing from Unit letter I with wells producing from unit letters O & P. Both the Long Draw 9 O # 1 (API # 30-015-37118) & the Long Draw 9 P # 1 (API # 30-015-37489) have common ownership and currently produce to a battery located at the Long Draw 9 O # 1 well site (Unit 0 Sec 9, T20S, R25E Eddy Co, NM). Mewbourne Oil Co is currently drilling the Long Draw 9 I # 1 (API # 30-015-37485) and wish to bring it to this existing battery in order to save approximately \$150,000 in additional construction cost.

Please find enclosed the following for the application to surface commingle production from 2 Fee Leases located in Section 9, T20S, R25E Eddy County, NM.

Form C107B Site diagram of production facility with pictures Explanation of testing procedure Form C-102 for leases Map showing entire section and corresponding leases Administrative Application Checklist List of all involved parties Copy of letter that was sent certified mail to all involved parties informing them of proposed surface commingle.

Mewbourne Oil Company would appreciate this commingle request being processed as soon as possible. If you need further information, please call me at (575) 390-4816.

Thank you,

Robin Terrell SR Production Engineer

| District 1<br>1625 N French Drive, Hobbs, NM 8<br>District 11  | 1625 N French Drive, Hobbs, NM 88240 Energy, Minerals and Natural Resources Department Revised June 10, 2003                        |  |                   |   |               |  |  |  |
|--|---|--|-------------------|---|---------------|--|--|--|
| 1301 W Grand Ave, Artesia, NM 8<br><u>District III</u><br>1000 Rio Brazos Road, Aziec, NM 8<br><u>District IV</u><br>1220 S St Francis Dr, Sania Fe, NM<br>87505 | 7410 OIL CONSEL<br>1220 S   | Submit<br>application to t<br>office with one<br>appropriate Dis | copy to the       |   |               |  |  |  |
|  | ATION FOR SURFACE (   | COMMINGLING  | G (DIVERSE        | OWNERSHIP)                                      | <u></u>       |  |  |  |
| OPERATOR NAME<br>OPERATOR ADDRESS:   | Mewbourne Oil Company<br>PO Box 5270, Hobbs, NM 88  | 241  |                   |   |               |  |  |  |
| APPLICATION TYPE   |   |  |                   |   |               |  |  |  |
|  | Commingling Pool and Lease Con  | mmingling Off-Lease  | Storage and Measu | rement (Only if not Surfac                      | e Commingled) |  |  |  |
| LEASE TYPE X Fee<br>Is this an Amendment to existing<br>Have the Bureau of Land Manag<br>Fee surface & minerals  | State Federal<br>3 Order? Yes No If "Yes",<br>3 gement (BLM) and State Land office (  | please include the appro<br>SLO) been notified in w              | priate Order No   | ed commingling                                  | Yes 🕅 No      |  |  |  |
|  |   | L COMMINGLIN<br>with the following it                            |                   |   |               |  |  |  |
| (1) Pool Names and Codes   | Gravities / BTU of<br>Non-Commingled<br>Production  | Calculated Gravities /<br>BTU of Commingled<br>Production        |                   | Calculated Value of<br>Commingled<br>Production | Volumes       |  |  |  |
|  |   |  |                   |   |               |  |  |  |
| <u> </u>   |   |  |                   |   |               |  |  |  |
|  |   |  |                   |   |               |  |  |  |
| <ul> <li>(3) Has all interest owners bee</li> <li>(4) Measurement type X M</li> </ul>  | t top allowables? A Yes No<br>n notified by certified mail of the pro-<br>tering Other (Specify)<br>e the value of production? Yes  |  | Ves No            | ng should be approved                           |               |  |  |  |
|  | .,  | E COMMINGLIN<br>with the following in                            |                   |   |               |  |  |  |
| <ul> <li>Pool Name and Code Cer</li> <li>Is all production from same</li> </ul>  | metery Yeso 11795<br>e source of supply? X Yes No   |  |                   |   |               |  |  |  |
|  | notified by certified mail of the propo   |  | Yes 🗆 No          |   |               |  |  |  |
|  |   | LEASE COMMIN   |                   |   |               |  |  |  |
| (1) Complete Sections A and D  |   | with the following in  | formation         | · · · · · · · · · · · · · · · · · · ·           |               |  |  |  |
|  | (D) OFF-LEASE STO   |  |                   |   | ]             |  |  |  |
| <ol> <li>Is all production from same</li> <li>Include proof of notice to al</li> </ol>   |   |  | niormation        |   |               |  |  |  |
|  | (E) ADDITIONAL INFOR  |  |                   | pes)  |               |  |  |  |
| (2) A plat with lease boundaries   | rease arcach siteers<br>ility, including legal location<br>s showing all well and facility location<br>ell Numbers, and API Numbers | with the following in  |                   | e lands are involved                            |               |  |  |  |
| I hereby certify that the information  | on above is true and complete to the b  | est of my knowledge and<br>LESR Production Eng                   |                   | DATE06/25/                                      | 10            |  |  |  |
| TYPE OR PRINT NAME Rot   | om ferrell  | TE   | LEPHONE NO _:     | 575-393-5905                                    |               |  |  |  |
| E-MAIL ADDRESSrterrell@n   | newbourne com   |  |                   |   |               |  |  |  |

•







# **Testing Procedure**

This production facility is equipped with a testing header. At the header produced fluids (oil,water, and gas) enter the production facility. (Header is seen in picture #1).

At the header produced fluids may be sent to the testing vessel or the production vessel. Only one well will be sent to the testing vessel at a given time. The other wells that flow to this battery will be sent to the production vessel. The testing vessel is a 3 phase separator (seen in picture # 2) that will meter all phases prior to it commingling with other producing wells. The oil will flow thru the oil dump and pass thru an oil meter and be recorded. The water will pass thru the water dump and thru a water meter and be recorded. The gas will flow out the top of the separator and then thru a gas test meter and then be commingled with gas from the other wells at the production meter. Once the fluids leave the 3 phase separator and pass thru the meters the volume of oil, water, and gas has been determined.

All wells will be tested for a period of no less than 3 days per month to achieve the most accurate test information. In this case where there are only 3 wells being tested at this battery so each well will have approximately 10 - (24 hr well test) each month. Well test information is recorded in our auditable production system by the name of eVIN. Wells will be rotated in test and then into the production separators throughout there producing lives.

Allocation of oil, water, and gas production in a testing facility is very simple. At the end of the month the battery made a given amount of oil, water, and gas and all wells that flow to that battery have been tested. The well test will be used to determine each wells contribution to the entire batteries production and from that each well will get its percent of oil, water, and gas produced.

DISTRICT 1 1605 N. French Dr., Hobbs, NM 88240 DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S St Francis Dr., Santa Fe, NM 87506 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Dinios

dury

BASIN SURVEYS

T. Jones

7977

Certificate No.

330

<u>َ</u>

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

CI AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code **API** Number Pool Name **Property Code Property** Name Well Number LONG DRAW "9" P 1 OGRID No. **Operator** Name Elevation 3446 MEWBOURNE OIL COMPANY Surface Location UL or lot No. Lot Idn Peet from the North/South line Bast/West line Section Township Range Feet from the County ρ 9 25 E 410 20 S SOUTH 330 EAST EDDY Bottom Hole Location If Different From Surface UL or lot No. Section Lot Idn Feet from the North/South line Township Bange Feet from the East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the suformulton contained herein is true and complete to the best of my knowledge and bettel, and that this organization either owns a working interest or unleased mineral interest in the lond including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date Printed Name SURVEYOR CERTIFICATION I hereby certify that the well location shown SURFACE LOCATION on this plat was plotted from field notes of Lat - N 32"34"54.07" Long - W 104"28"54.73" NMSPCE- N 575381.195 E 454747.205 actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. (NAD-27) STEMBER ON 2009 WEXICO Date Sig Survey 797

UISTRICT I 1625 N. French Dr., Hohba, NM 88240 DISTRICT II

1301 W Grand Avenue, Artesia, NM 98210 DISTRICT III

1000 Run Brazos Kd., Aztec, NM 87410

DISTRICT IV 1220 6 SL Premis Dev Sente Fe, NM 07505 State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised Unlaber 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

| OIL | CON | ISER | VATION | DIVISION |
|-----|-----|------|--------|----------|
|-----|-----|------|--------|----------|

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

| API Number    | Pool Code | Pcol 1                         | Pool Name          |  |
|---------------|-----------|--------------------------------|--------------------|--|
| Property Code |           | operty Name<br>DRAW "9 0"      | Well Number<br>1   |  |
| OGRID No.     | •         | verator Name<br>NE OIL COMPANY | Elevation<br>3456' |  |

#### Surface Location

| UL or lot No. | Section | Township | Range | Lat Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 0             | 9       | 20 S     | 25 E  |         | 330           | SOUTH            | 1650          | EAST           | EDDY   |

#### Bottom Hole Location If Different From Surface

| UL or lot No.   | Section  | Township   | Hange           | lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|----------|------------|-----------------|---------|---------------|------------------|---------------|----------------|--------|
|                 |          |            |                 |         |               |                  |               |                |        |
|                 |          |            |                 |         |               |                  |               |                |        |
| Dedicated Acres | Joint of | r Infill ( | Consolidation ( | lode Or | der No.       |                  |               |                |        |
|                 |          | 1          |                 |         |               |                  |               |                | [      |
|                 |          | 1          |                 | 1       |               |                  |               |                |        |

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|           |  |       | OPERATOR CERTIFICATION<br>I hereby, certify that the information<br>contained hereen is true oud complete to<br>the best of my knowledge and belief, and that<br>this organization either owns a working<br>interest or unleased mineral interest in the<br>location pursuant to a contract with an owner<br>of such a mineral or working interest, or to<br>a voluntery pooling agreement or a<br>compulsory pooling order heretofore entered by<br>the division. |
|-----------|--|-------|--|
|           |  |       | Signature Date   |
|           | 2  |       | Printed Name   |
| <br>-     | <br>   |       | SURVEYOR CERTIFICATION   |
|           |  |       | I hereby certify that the well incation shown<br>on this plat was plotled from field notes of<br>actual surveys made by me or under my<br>supervision and that the same is true and<br>correct to the best of my beisef  |
| ·         |  |       | Date Surfeyer as MEXICS<br>Signature of Sever of   |
|           | SURFACE LOCATION<br>Lat - N 32'34'53.47"<br>long - W 104'29'10.16"<br>NNSPCE - N 57530.920<br>E 452926.966 |       | Professional Services  |
| <br> <br> | (NAD-27)   | 1650' | Certificate No. Gory L. Jones 79/7<br>HABIN SUPVEYS  |

DISTRICT 1 1885 N. French Dr., Hobbe, NM 65240 DISTRICT II 1301 W. Grand Avenue, Artenia, NM 88210

DISTRICT HI 1000 Rio Braxos Rd., Astec, NM 87410

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Submit to Appropriate District Office State Lease - 4 Copies Pee Lease - 3 Copies

DISTRICT IV

| 1220 S. St. Francis I | Dr., Santa Fe, |             | WELL LO         | CATION    | AND A           | CREA                                   | AGE DEDIC  | CATI                                   | ON PLAT   | □ AMENDER  | ) REPORT  |
|-----------------------|----------------|-------------|-----------------|-----------|-----------------|--|--|--|---|--|---|
| API                   | Number         |             |                 | Pool Code |                 |  |  |  | Pool Name   | nanana urananan kurata katala kutan kurata ku  |   |
| Property Code         |                |             |                 | L         | Prope<br>ONG Df | rty Nam<br>RAW                         | *<br>"9"   |  |   | Well N   | umber   |
| OGRID N               | a.             |             |                 | MEWB      | -               | OIL                                    | ve<br>COMPANY  |  |   | Eleva<br>344   |   |
|                       |                |             |                 |           | Surface         | e Loc                                  | ation  |  |   |  |   |
| UL or lot No.         | Section        | Township    | Range           | Lot Idn   | Fest from       |  | North/South  | 1                                      | Feet from the   | East/West line   | County  |
|                       | 9              | 20 S        | 25 E            |           | 23              |  | SOUTH  | l                                      | 330   | EAST   | EDDY  |
| UL or lot No.         | Section        | Township    | Bottom<br>Range | Hole Loc  | Peet from       | ······································ | North/South  |  | ace<br>Feet from the  | East/West line   | County  |
|                       |                |             |                 |           |                 |  |  |  |   |  |   |
| Dedicated Acre        | * Joint o      | r Infill Co | solidation (    | Code Or   | der No.         |  |  |  |   |  | <b>.</b>  |
| NO ALLO               | WABLE W        |             |                 |           |                 |  |  |  | ESTS HAVE BE<br>HE DIVISION   | EN CONSOLIDA   | ATED  |
|                       |                |             |                 |           |                 |  | SURFACE LOCA<br>at - N 32'35'<br>ng - W 104'28<br>ISPCE - N 5772<br>E 4542<br>(NAD-27) | '12.87"<br>'54.67"<br>61.255<br>55.077 | contained hards<br>the best of my<br>this organization<br>inderest or unles-<br>land including i<br>location pursuen<br>of study a miner<br>a valuntary pool<br>computery pool<br>the division.<br>Signature<br>Printed Name<br>SURVEYO<br>I hereby certify<br>on this plat way | R CERTIFICAT   | ele to<br>omet that<br>ing<br>fn the<br>bile<br>an owner<br>if, or to<br>mitered by<br>Date<br>Date<br>ION<br>m shown |
|                       |                |             | +               |           |                 |  | t t  | 2320                                   | supervison and<br>correct to the  | HER JOHN OF<br>HER J |   |

BASIN SURVEYS

10-27-2009

#### WI and RI Ownership Section 9, T20S, R25E Eddy County, New Mexico

\* This plat is based on the assumption that all parties participate in the proposed wells.



# **OWNERSHIP LIST**

## NE/4SE/4 (Long Draw 9 [ #1)

| WI Owners:  |                                      |
|---|--------------------------------------|
| <ol> <li>Mewbourne Oil Company<br/>P.O. Box 7698</li> </ol>   | 30.05357145%                         |
| Tyler, Texas 75711  |                                      |
| <ul> <li>2) Devon Energy Production Company, LP</li> <li>20 North Broadway, Ste. 1500</li> <li>Oklahoma City, Oklahoma 73102</li> <li>Attn: Mr. Ken Gray</li> </ul>             | 30.05357145%                         |
| <ul> <li>3) Kaiser-Francis Oil Company</li> <li>P.O. Box 21468</li> <li>Tulsa, Oklahoma 74121-1468</li> <li>Attn: Mr. Wayne Fields</li> </ul>                                   | 21.14285710%                         |
| 4) Merit Energy Company<br>13727 Noel Road, Ste. 500<br>Dallas, Texas 75240<br>Attn: Ms. Erin Wonderly  | <u>18.75000000%</u><br>100.00000000% |
| Royalty Owners:   |                                      |
| <ol> <li>Chrystine Anderson Willard<br/>c/o Steve Willard<br/>P.O. Box 1174<br/>Artesia, NM 88211-1174</li> </ol>   | 9.375000%                            |
| <ul> <li>2) Catherine Anne Connolly<br/>c/o Jean Galloway Ball PLC<br/>Attn: Cecilia Galloway-Sheil<br/>10306 Eaton Place, Ste. 130<br/>Fairfax, Virginia 22030-2201</li> </ul> | 2.343750%                            |
| 3) Robert L. and Sharon K. Aho<br>2941 West Rome Avenue<br>Anaheim, CA 92804-3942   | 1.171875%                            |
| 4) Janet M. Hanley<br>5422 Beaver Lodge Drive<br>Kingwood, Texas 77345  | 1.171875%                            |
| 5) HF Investments, LLC<br>3018 South high Street<br>Denver, CO 80210  | 0.781250%                            |

| 6) Connie Connelly<br>1014 Whispering Oak Court<br>Arlington, Texas 76012-2803  | 0.781250%                       |
|---|---------------------------------|
| 7) William J. Duncan<br>1414 Crownhill Drive<br>Arlington, Texas 76012  | 0.781250%                       |
| <ul> <li>8) Tarleton A. Woodson, aka T.A.<br/>Woodson and Sherrill M. Woodson,<br/>Trustees of the Tarleton A. Woodson,<br/>aka T.A. Woodson and Sherrill M. Woodson<br/>Revocable Trust created May 6, 1998</li> <li>P.O. Box 195</li> <li>Acton, CA 93510-0195</li> </ul> | 0.585938%                       |
| <ul> <li>9) David R. Woodson and Loretta A. Woodson,<br/>Trustees of the David R. Woodson and Loretta<br/>M. Woodson Living Trust dated 1-4-1999</li> <li>20313 NE 89<sup>th</sup> Avenue<br/>Battleground, WA 98604</li> </ul>   | 0.585938%                       |
| <ul> <li>10) William S. Woodson and Linda Kay Woodson,<br/>Trustees of the William S. Woodson and Linda<br/>Kay Woodson Trust dated 12-17-1999</li> <li>211 Dunes Street<br/>Morro Bay, CA 93442</li> </ul>   | 0.585937%                       |
| <ul><li>11) Thomas C. Woodson and Linda Kay Woodson<br/>P.O. Box 120757<br/>Arlington, Texas 76012</li></ul>  | <u>0.585937%</u><br>100.000000% |

.

**Overriding Royalty Owners:** 1) None

,

- .

## **OWNERSHIP LIST**

.

# S/2SE/4 (Long Draw 9 O #1 and Long Draw 9 P #1)

| 30.05357145%                         |
|--------------------------------------|
|                                      |
|                                      |
| 30.05357145%                         |
|                                      |
| 21.14285710%                         |
| <u>18.75000000%</u><br>100.00000000% |
|                                      |
| 2.148438%                            |
| ,                                    |
|                                      |
| 2.148437%                            |
|                                      |
|                                      |
| 2.013938%                            |
| 1.289063%                            |
| 1.20900376                           |
|                                      |
| 0.694375%                            |
| 0.02 107070                          |
|                                      |
| 0.429688%                            |
|                                      |

| 7) Roger B. McWhorter<br>215 Grant Street SE<br>Decatur, AL 35601   | 0.429688%          |
|---|--------------------|
| 8) William H. Hudson, Jr.<br>P.O. Box N<br>Courtland, AL 35618-0794   | 0.429688%          |
| 9) Vincent D. Hudson<br>5333 Rio Vista Street<br>Sarasota, FL 34232   | 0.429687%          |
| 10) Alice A. Dupes<br>2015 Stratford Road SE<br>Decatur, AL 35601   | 0.429688%          |
| <ul> <li>11) Evelyn Bond Gaudin, Paul A. Nalty<br/>and John P. Cavaroc</li> <li>400 Magazine Street, Ste. 300<br/>New Orleans, LA 70130-2437</li> </ul> | 0.260417%          |
| 12) Harold N. Lovvorn, Jr.<br>1011 Belle Meade Boulevard<br>Nashville, TN 37205-4503  | 0.208344%          |
| <ul><li>13) Winston Garth Lovvorn</li><li>301 E. Washington Street</li><li>Athens, AL 35611-2653</li></ul>  | 0.208343%          |
| <ul> <li>14) Katherine Stuart Terry</li> <li>5308 7<sup>th</sup> Avenue South</li> <li>Birmingham, AL 35212</li> </ul>                                  | 0.143229%          |
| <ul> <li>15) Virginia Garth Terry</li> <li>5308 7<sup>th</sup> Avenue South</li> <li>Birmingham, AL 35212</li> </ul>                                    | 0.143229%          |
| <ul> <li>16) Ellen Wayles Terry</li> <li>5308 7<sup>th</sup> Avenue South</li> <li>Birmingham, AL 35212</li> </ul>                                      | 0.143229%          |
| 17) Linda A. Bell<br>P.O. Box 1027<br>Castle Rock, CO 80104-1027  | 0.130 <b>2</b> 08% |
| <ul> <li>18) Virginia R. Fort</li> <li>4312 S. 31<sup>st</sup> Street, Apt. #42</li> <li>Temple, Texas 76502</li> </ul>                                 | 0.130208%          |
| 19) Jackson G. Hitchcock, Jr.<br>29 Donald Drive  | 0.107422%          |

.

· · ·

Pittsboro, NC 27312

••

.

| 20) Amanda Suttle Hitchcock<br>4107 12 <sup>th</sup> Street NE<br>Washington, DC 20017                             | 0.080566%                        |
|--|----------------------------------|
| <ul><li>21) Diane Hitchcock</li><li>3645 Fraternity Church Road</li><li>Winston-Salem, NC 27127-8775</li></ul>     | 0.080566%                        |
| 22) Jason Hitchcock<br>1315 Clarendon Street, Apt. A<br>Durham, NC 27705   | 0.080566%                        |
| 23) Laura Hitchcock Workman<br>2607 Pageland Hwy.<br>Monroe, NC 28112  | 0.080566%                        |
| 24) Jeffrey Caswell Neal<br>1311 Doepp Drive<br>Carlsbad, NM 88220   | 0.075955%                        |
| 25) Judith Gene Hanttula<br>704 Riverside Drive<br>Carlsbad, NM 88220  | 0.075955%                        |
| 26) Janet Elizabeth Vogt<br>13404 Piedra Grande Place NE<br>Albuquerque, NM 87111                                  | 0.075955%                        |
| 27) Mary Gene Bloomquist<br>P.O. Box 716<br>Castle Rock, CO 80104-0716   | <u>0.032552%</u><br>12.500000%   |
| Overriding Royalty Owners:<br>1) Kirby Minerals<br>P.O. Box 268947<br>Oklahoma City, OK 73125                      | 5.6250%                          |
| <ol> <li>2) Jayhawk Oil &amp; gas Corporation</li> <li>4319 Valley Drive</li> <li>Midland, Texas 79707</li> </ol>  | 0.7500%                          |
| <ol> <li>Gene F. Lang &amp; Co.</li> <li>6995 S. Chapparal Circle W.</li> <li>Centennial, CO 80016-2109</li> </ol> | 0.3125%                          |
| 4) David T. Holt<br>P.O. Box 680997<br>Franklin, TN 37068-0997   | <u>0.3125%</u><br><b>7.0000%</b> |

## MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

June 24, 2010

Certified Mail-Return Receipt No. 2227

David T. Holt P.O. Box 680997 Franklin, TN 37068-0997

Re:

This sum letter sent to all involved parties. If needed I can send all forty something copies

Surface Commingling Long Draw "9" I No. 1 2310'FSL & 330' FEL Section 9, T20S, R25E Eddy County, New Mexico

Long Draw "9" O No. 1 330' FSL & 1650' FEL Section 9, T20S, R25E Eddy County, New Mexico Long Draw "9" P No. 1 410'FSL & 330' FEL Section 9, T20S, R25E Eddy County, New Mexico

#### Gentlemen:

Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division seeking authorization to surface commingle production from the Cemetery Yeso Pool originating from the Long Draw 9 I #1, Long Draw 9 O #1 and the Long Draw 9 P #1 wells located on Fee Leases, which comprise the S/2SE/4, NE/4SE/4 of Section 9, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "9" O Tank Battery, located in the SW/4SE/4 of Section 9. Production will still be metered separately for each well on a daily basis. The reason for doing this is to save approximately \$150,000.00 in oil production facilities. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Comp mtcheep

Corev Mitchell Landman