

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

OCD Artesia

5. Lease Serial No.
NMNM02862

Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NMNM71016X
2. Name of Operator BOPCO Contact: LINDA GOOD E-Mail: linda.good@chk.com		8. Well Name and No. PLU BIG SINKS 26 FEDERAL 1H
3a. Address P.O. BOX 18496 OKLAHOMA CITY, OK 73154-0496	3b. Phone No. (include area code) Ph: 405-938-4275	9. API Well No. 30-015-37031
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T24S R30E SWSW 150FSL 600FWL		10. Field and Pool, or Exploratory WILDCAT; BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM

RECEIVED

JUL 21 2010

NMOCD ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ATTENTION: DUNCAN WHITLOCK - PLEASE APPROVE AS SOON AS POSSIBLE.

BOPCO
Chesapeake, respectfully, requests permission to temporary flare gas for the following wells in the
Poker Lake Unit (NMNM71016X):

PLU Big Sinks 26 Fed 1H: 30-015-37031, NMNM02862, 150 FSL 600 FWL, SWSW, 26-24S-30E - MS
#1062484201PLU Pierce Canyon 12 Fed 1H: 30-015-37518, NMNM070175A, 250 FSL 217 FEL, 12-24S-29E - MS
#1063048701

PLU Pierce Canyon 5 State 1H: 30-015-36998, State Lse, 350 FSL 350 FEL, 5-25S-30E - MS #1062570401

PLU Pierce Canyon 33 Fed 1H: 30-015-36636, NMLC068430, 350 FSL 350 FEL, SESE, 33-24S-30E

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #89619 verified by the BLM Well Information System For BOPCO, sent to the Carlsbad	
Name (Printed/Typed) LINDA GOOD	Title SR. REGULATORY COMPLIANCE SPEC
Signature (Electronic Submission)	Date 07/16/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>J. D. Whitlock</i>	Title LPET	Date 7/20/10
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CFS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #89619 that would not fit on the form

32. Additional remarks, continued

Southern Union will be doing a shut in on the gas lines that will effect these wells. We do not want to shut these wells in because they have Sub Pumps installed and it will lock up the pump. The shut in will take effect July 20th at 5:00 PM. We want to flare the gas until the shut in is complete, the gas company is expecting the shut in to take 3-4 days. The gas will be routed through out meters then to flare, volumes will be reported and royalties paid.

A Flare permit has been filed with the state for each well.

(CHK PN 624842, 630487, 625704, 623048)

PLU Big Sinks 26 Fed 1H-NM02862
PLU Pierce Canyon 12 Fed. 1H-NM070175A
PLU Pierce Canyon 5 State 1H
PLU Pierce Canyon 33 Fed. 1H-NMLC068430
UNIT NM71016X

BOPCO

July 20, 2010

Condition of Approval to Flare Gas

1. Report all volumes on MMS OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. All gas must be flared, not vented.
5. Flared volumes will still require payment of royalties
6. Install gas meter on flare line to measure gas prior to flaring operations if it is not equipped as such at this time.