



District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505

Form C-104
October 15, 2009

to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWANCE OF TRANSPORTATION TO TRANSPORT

¹ Operator name and Address Murchison Oil & Gas, Inc 1100 Mira Vista Blvd. Plano, TX. 75093-4698		² OGRID Number 015363
⁴ API Number 30 - 015-37395		³ Reason for Filing Code/ Effective Date NW
⁵ Pool Name DOG CANYON, WOLFCAMP	⁶ Pool Code 17970	
⁷ Property Code 37485	⁸ Property Name CARBON VALLEY 25 FED COM	⁹ Well Number 6H

This well has been placed in the pool designated below
If you do not concur notify the Hobbs OCD Geologist

II. ¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	25	16S	27E		990	South	200	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	16S	27E		619	South	333	West	Eddy
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 02/09/2010	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP Midstream, LP 10 Desta Dr., Ste 400-West Midland, TX 79705	G
015694	Navajo Crude Oil P O Drawer 159 Artesia, NM. 88240	O

IV. Well Completion Data

²¹ Spud Date 01/01/2010	²² Ready Date 03/18/2010	²³ TD 10872'	²⁴ PBTD N/A	²⁵ Perforations 6347 -10872'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/4"	9-5/8"	1125'	570		
8-3/4"	7"	5700'	1480		
6-1/8"	4-1/2"	10766'	Peak Oil Completion System		

V. Well Test Data

³¹ Date New Oil 02/05/2010	³² Gas Delivery Date 02/09/2010	³³ Test Date 03/24/2010	³⁴ Test Length 5 HR	³⁵ Tbg Pressure 340	³⁶ Csg Pressure 680
³⁷ Choke Size 30/64	³⁸ Oil 99	³⁹ Water 29	⁴⁰ Gas 137		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature

Printed name

A. Arnold Nall

Title

Vice President Operations

E-mail Address

arnall@dmu.com

Date

03/29/2010

Phone

(972) 931-0700

OIL CONSERVATION DIVISION

Approved by

Title

Approval Date

AUG 16 2010

KZ