This wall has been black in the bod destinated below I'ns well has been placed in the bod desta lated by the house of the bod desta lated by the bod desta lated by the house of the bod desta lated by the bod desta l -<u>District I</u> 1625 N French Dr , Hobbs, NM 88240[,] State of New Mexico Form C-104 nergy, Minerals & Natural Resources CEIVED Revised June 10, 2003 District II
1301 W Grand Avenue, Artesia, NM 8821 Oil Conservation Division District III
1000 Rio Brazos Rd , Aztec, NM 87410 AUG - 3 2010 Submit to Appropriate District Office 1220 South St. Francis Dr. <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 **NMOCD ARTESIA** ☐ AMENDED REPORT REQUEST FO. **VABLE AND AUTHORIZATION TO TRANSPORT** 1 Operator name and Address OGRID Number ENTERED Cimarex Energy Co. of Colorado 162683 ³ Reason for Filing Code/ Effective Date 600 N. Marienfeld., Ste. 600 NW / 04-06-10 Midland, TX 79701 ⁴ API Number Pool Name Pool Code 30-015-36714 Loco Hills; Glorieta-Yeso 96718 ⁷ Property Code ⁸ Property Name Well Number 37431 Vega 9 Federal 004 II. 10 Surface Location Lot.Idn North/South Line East/West line Ul or lot no. Section Township Range Feet from the Feet from the County Eddv **17S** 30E 990 330 West North 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 15 C-129 Permit Number 16 C-129 Effective Date ¹⁷ C-129 Expiration Date 13 Producing Method Code 14 Gas Connection Date 04-08-10 III. Oil and Gas Transporters ²⁰ POD 21 O/G 22 POD ULSTR Location Transporter Transporter Name and Description OGRID and Address Sunoco Inc R&M 21778 0 PO Box 2039 Tulsa, OK **Duke Energy Field Services** 180055 G 6120 S. Yale Ave. Ste 1100 Tulsa, OK IV. Produced Water 24 POD ULSTR Location and Description Same as above V. Well Completion Data ²⁸ PBTD 25 Spud Date ²⁷ TD ³⁰ DHC, MC Ready Date 29 Perforations 4800-5250' (Blinebry) 02-12-10 04-06-10 5600 5454 4400-4650' (Paddock) 32 Casing & Tubing Size 31 Hole Size 33 Depth Set ³⁴ Sacks Cement 444 14¾" 375 sx 11¾" 11" 1277 8%" 500 sx 71/8" 5600 800 sx 5½" 4464 2%" VI. Well Test Data ³⁶ Gas Delivery Date 35 Date New Oil 37 Test Date 38 Test Length 39 Tbg. Pressure ⁴⁰ Csg. Pressure 04-06-10 04-08-10 04-11-10 24 hrs 250 45 AOF 41 Choke Size 42 Oil 43 Water 44 Gas 46 Test Method Open 15 532 6 **Producing** ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been OIL CONSERVATION DIVISION complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Satalia Printed name: Natalie Krueger PEW/SOR Approval Date: Title: Regulatory AUG 1 8 2010

Dr

E-mail Address: nkrueger@cimarex.com

Phone: 432-620-1936

Date: August 2, 2010