

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

AUG - 5 2010

NMOCD ARTESIA

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

330' FNL 2145' FWL

C SEC 26 T24S R31E

BHL: 330' FSL & 1980' FWL

5. Lease Serial No.

NM-012121

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Cotton Draw Unit 120H

9. API Well No.

30-015-37404

10. Field and Pool, or Exploratory

Poker Lake South; Delaware

11. County or Parish State

Eddy

NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new

Devon Energy Production Company L.P. respectfully requests to change the production hole.

The production hole size will be 8-3/4" instead of 8-1/2". Production casing cement volumes will be calculated based on caliper log data.

Hole Size	Hole Interval	OD Csg	Casing Interval	Weight	Collar	Grade
8-3/4"	4,380 - 7,650	5-1/2"	0 - 7,650	17#	LTC	N-80
8-3/4"	7,650 - 12,688	5-1/2"	7,650 - 12,688	17#	BTC	N-80

APPROVED

JUL 30 2010

Roger D. Buel

BUREAU OF LAND MANAGEMENT
Date CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

Name
Title

Judy A. Barnett X8699
Regulatory Analyst

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 16 U.S.C. Section 1601, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

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COTTON DRAW UNIT 120H

API#30-015-37404

7/27/10

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5-1/2" Production

1st Stage

Lead: 450 sx (35:65) Poz (Fly Ash):Cl H + 6% bwoc Bentonite + 0.5% bwoc FL-52A + 102% FW, 12.5 ppg **Yield:** 2.01 cf/sx **Tail:** 1300 sx (50:50) Poz (Fly Ash):Cl H + 5% bwow Sodium Chloride + 0.3% bwoc CD-32 + 0.5% bwoc FL-25 + 2% bwoc Bentonite + 0.6% bwoc Sodium Metasilicate + 0.5% bwoc FL-52A + 58.3% FW 14.2 ppg
Yield: 1.28 cf/sx

DV TOOL at ~6,000'

2nd Stage

Lead: 350 sx Cl C + 0.125 lbs/sack CF + 1% bwow Calcium Chloride + 157% FW, 11.4 ppg **Yield:** 2.89 cf/sx **TOC @ 3,880'**
Tail: 100 sx (60:40) Poz (Fly Ash):Cl C + 1% bwow Sodium Chloride + 0.2% bwoc R-3 + 0.125 lbs/sack CF + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 64% FW, 13.8 ppg **Yield:** 1.37 cf/sx